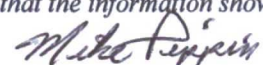


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECORD CLEAN-UP Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008											
		1. WELL API NO. 30-025-38207		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name NEW MEXICO M STATE											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				6. Well Number: #57											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)															
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator: VANGUARD OPERATING, LLC				9. OGRID: 258350											
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Arrowhead, Grayburg (3040)											
12. Location	Unit Ltr	Section	Township	Range	Lot										
Surface:	I	18	22-S	37-E	1920										
BH:															
13. Date Spudded 3/17/07	14. Date T.D. Reached 3/23/07	15. Date Drilling Rig Released 3/25/07		16. Date Completed (Ready to Produce) WO: 12/20/13											
17. Elevations (DF and RKB, RT, GR, etc.): 3402' GR		18. Total Measured Depth of Well 4316'		19. Plug Back Measured Depth CIBP @ 3804'											
20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Dual Laterolog, Dual-Spaced Neutron													
22. Producing Interval(s), of this completion - Top, Bottom, Name 3442'-3450' & 3531'-3539'- Grayburg															
CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
8-5/8"	24# J-55	1069'	12-1/4"	500 C	0'										
5-1/2"	17# J-55	4305'	7-7/8"	800 sx	0'										
24. LINER RECORD			25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET										
26. Perforation record (interval, size, and number) Grayburg: 3442'-3450' w/24 holes Grayburg: 3531'-3539' w/24 holes San Andres: 3895'-4006' w/55 holes (Below CIBP @ 3804')			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3442'-3539'</td> <td>2500 gal 15% NEFE acid, fraced w/57,260# 20/40 & 29,620# 20/40 Gamet sand</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3442'-3539'	2500 gal 15% NEFE acid, fraced w/57,260# 20/40 & 29,620# 20/40 Gamet sand						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED														
3442'-3539'	2500 gal 15% NEFE acid, fraced w/57,260# 20/40 & 29,620# 20/40 Gamet sand														
28. PRODUCTION															
Date First Production 12/21/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Pumping											
Date of Test 1/2/14	Hours Tested 24	Choke Size	Prod'n For Test Period: 3.6	Oil - Bbl 3.6	Gas - MCF 29										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 3.6	Gas - MCF 29	Water - Bbl. 77										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold		30. Test Witnessed By:													
31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude		Longitude		NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 		Printed Name Mike Pippin		Title Petroleum Engineer	Date 1/29/18										
E-mail Address: mike@pippinllc.com															

NEW MEXICO M STATE #57 RECOMPLETION

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 4. from..... to.....

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -