Submit To Appropriate District Office Two Copies				State of New Mexico Energy, Minerals and Natural Resources					Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, I	Minerals and	d Natu	ral R	esources	-	July 17, 2008  1. WELL API NO.					
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88240 District III				Oil	Conservat	tion D	ivisi	on		30-025-38207					
District III 1000 Rio Brazos Rd., Aztec, NM 87410				2018 122	20 South St	t. Fran	ncis I	Or.		2. Type of Lease  ☐ STATE ☐ FEE ☐ FED/INDIAN					
District IV 1220 S. St. Francis D		, NM 87505			Santa Fe, N	VM 87	7505			3. State Oil & Gas Lease No.					
WELL COMPLETION OR REPOMPLETION REPORT AND LOG															
4. Reason for filing:									5. Lease Name or Unit Agreement Name NEW MEXICO M STATE						
COMPLETION DEPORT (Fill in house #1 through #21 for State and Fee wells only)								6. Well Number: #57							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									/or						
7. Type of Completion:  ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER															
8. Name of Operat	tor: VAN	GUARD	OPER	ATING, I	LLC					9. OGRID: 2:	58350				
10. Address of Op	erator: c/c	Mike Pipp	n LLC, 31	04 N. Sulliv	an, Farmington,	NM 874	101		$\neg$	11. Pool name or Wildcat:					
12.Location	Unit Ltr	Section	To	Township Range Lot			Feet from the		the	Arrowhead, Grayburg (30 N/S Line Feet from				County	
	I	18	22	-S	37-E			1920		SOUTH	330		EAST		Lea
BH:															
13. Date Spudded 3/17/07	14. Date 3/23/07	e T.D. Reac		15. Date Dri 3/25/07	lling Rig Release	ed		Date Complete: 12/20/13	leted	ted (Ready to Produce 17. Elevations (DF and RKB, RT, GR, etc.): 3402' GR					
18. Total Measure 4316'	d Depth of	Well		19. Plug Bac CIBP @ 380	k Measured Dep 4'	oth	20 No		tional	Survey Made?					ther Logs Run aced Neutron
22. Producing Inte 3442'-3450' & 3				Bottom, Na	me										
					G RECOR	RD (R			gs s						
CASING SIZ	E	WEIGH	LB./FT.	_	DEPTH SET	+	H	OLE SIZE		CEMENTIN	G RECOR	D	AN	MOUNT	PULLED
8-5/8"			J-55		1069'			12-1/4"		500		$\perp$		0,	
5-1/2" 17# J-55 4305' 7-7/8" 800 sx 0'								1							
24.				LIN	ER RECORD				25.	T	UBING I	RECO	ORD		7
SIZE	TOP		BOTTO	M	SACKS CEMI	ENT S	SCREE	N	SIZ		DEPTH	I SET	,	PACK	ER/SET
26 Perforation r	record (inte	erval size a	nd number	r)		-	27 40	TOH2 CIT		7/8"	3472'	OUI	FZE	FTC	1
26. Perforation record (interval, size, and number) Grayburg: 3442'-3450' w/24 holes  27. ACID, SHOT, FRACTURE, CEMENT, DEPTH INTERVAL   AMOUNT AND KINI							ND KIND	MA							
Grayburg: 3531'-3539' w/24 holes San Andres: 3895'-4006' w/55 hole							3442'-3539'			2500 gal 15% NEFE acid, fraced w/57,260# 20/40 & 29,620# 20/40 Gamet sand				20/40 &	
28. PRODU	CTIO	N													
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Pumping Pumping															
Date of Test 1/2/14	Hours T					s - MCF Water - Bbl. Gas - Oil Ratio									
Flow Tubing Press.	g Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Hour Rate 3.6 29			- MCF		Water - Bbl. Oil Gravity - API - (Corr.)					r.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold 31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude Longitude NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed															
Signature															
E-mail Address: mike@pippinlic.com															

## INSTRUCTIONS

## NEW MEXICO M STATE #57 RECOMPLETION

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy 1072'	T. Canyon_	T. Ojo Alamo_	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates <u>2648'</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2847'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3280'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3613'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 3851'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb '	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

T. Cisco (Bough C)	T	T. Permian	
			OIL OR GAS
			SANDS OR ZONE
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT	WATER SANDS	
Include data on rate of wat	er inflow and elevation to which water	er rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
	LITHOLOGY RECORD	(Attach additional sheet if neces	ssary)
Thickness		Thickness	

From	То	In Feet	Lithology	From	То	In Feet	Lithology
			- On File -				