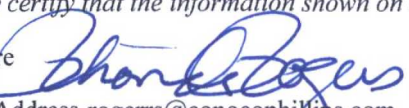


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						HOBBS OCD State of New Mexico Energy, Minerals and Natural Resources FEB 06 2018 RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised April 3, 2017			
						1. WELL API NO. 30-025-43734									
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No. B-1839-1									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT									
						6. Well Number: 514									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator ConocoPhillips Company						9. OGRID 217817									
10. Address of Operator P. O. Box 51810 Midland, TX 79710						11. Pool name or Wildcat VACUUM; GB-SA									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	L	33	17S	35E		2180	S	488	W	LEA					
BH:	I	32	17S	35E		2466	S	403	E	LEA					
13. Date Spudded 08/31/2017	14. Date T.D. Reached 09/06/2017		15. Date Rig Released 12/08/2017			16. Date Completed (Ready to Produce) 12/08/17			17. Elevations (DF and RKB, RT, GR, etc.) 3952' GL						
18. Total Measured Depth of Well 5265'			19. Plug Back Measured Depth 5265'			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run HYDROCARBON						
22. Producing Interval(s), of this completion - Top, Bottom, Name GB-SA 4724'-4985'															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8"		36#		1531'		13 1/2"		1286 SX (384 BBLS)							
7"		23#		5255'		8 3/4"		766 SX (301 BBLS)							
24. LINER RECORD						25. TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET						
						2 7/8"	4711'								
26. Perforation record (interval, size, and number) 4724-4821', 4853'-4985'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						4853'-4985'		W/295 BBLS 15% HCL-NEFE							
						4724'-4821'		W/231 BBLS 15% HCL-NEFE							
28. PRODUCTION															
Date First Production 12/22/2017			Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING				Well Status (<i>Prod. or Shut-in</i>) PROD								
Date of Test 01/30/2018	Hours Tested 24 HR	Choke Size	Prod'n For Test Period	Oil - Bbl 0 BOPD	Gas - MCF 146 MCF	Water - Bbl. 1145 BWPD	Gas - Oil Ratio								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)									
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)									30. Test Witnessed By						
31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									33. Rig Release Date:						
34. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD83							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 		Printed Name Rhonda Rogers				Title Staff Regulatory Technician				Date 01/31/2018					
E-mail Address rogerrs@conocophillips.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn A"
T. Salt	1631'	T. Kirtland	T. Penn. "B"
B. Salt	2688'	T. Fruitland	T. Penn. "C"
T. Yates	2869'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3164'	T. Cliff House	T. Leadville
T. Queen	3749'	T. Menefee	T. Madison
T. Grayburg	4138'	T. Point Lookout	T. Elbert
T. San Andres	4458'	T. Mancos	T. McCracken
T. Glorieta		T. Gallup	T. Ignacio Otzte
T. Paddock		Base Greenhorn	T. Granite
T. Blinebry		T. Dakota	
T. Tubb		T. Morrison	
T. Drinkard		T. Todilto	
T. Abo		T. Entrada	
T. Wolfcamp		T. Wingate	
T. Penn		T. Chinle	
T. Cisco (Bough C)		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1523	1631		Anhydritic Dolomite				
1631	2688		Halite (salt) and Anhydrite				
2688	2869		Anhydrite/Dolomite				
2869	3164		Anhydrite/Dolomite w/interbedded Sandstone and Sha				
3164	3749		Anhydrite/Dolomite w/Halite (salt)				
3749	4138		Sandstone and Anhydritic Dolomite				
4138	4458		Anhydritic Dolomite				
4458			Anhydritic Dolomite				