

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
MNM114992

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: REBECCA DEAL  
Email: Rebecca.Deal@dvn.com

3a. Address  
333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-228-8429

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

8. Well Name and No.  
Multiple--See Attached

9. API Well No. 200-25-4392  
Multiple--See Attached

10. Field and Pool or Exploratory Area  
WC025G09S253336D-UPPER WC

11. County or Parish, State

LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Co., L.P. respectfully requests approval for potential utilization of a spudder rig to pre-set surface casing for three listed wells. Description of operations below.

Jayhawk 7-6 Fed 82H (30-025-43991)330 FNL & 1665 FWL, 18-26S-34E - sundry in process to change name to Fighting Okra 18-19 Fed 2H

Fighting Okra 18-19 Fed 82H (30-025-44093) - sundry in process to change name & SHL to Fighting Okra 18-19 Fed 7H, 330 FNL & 1725 FWL, 18-26S-34E

Fighting Okra 18-19 Fed 14H (30-025-43992) 330 FNL & 1695 FWL, 18-26S-34E

Description of Operations:

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #394941 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs  
Committed to AFMSS for processing by CHARLES NIMMER on 11/14/2017 (18CN0016SE)

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 11/14/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By MUSTAFA HAQUE

Title PETROLEUM ENGINEER

Date 01/02/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Additional data for EC transaction #394941 that would not fit on the form

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM114992	NMNM114992	FIGHTING OKRA 18-19 FED 14H	30-025-43992-00-X1	Sec 18 T26S R34E NENW 330FNL 1695FWL 32.049789 N Lat, 103.512062 W Lon
NMNM114992	NMNM114992	FIGHTING OKRA 18-19 FED 82H		Sec 18 T26S R34E NENW 380FNL 1665FWL 32.049652 N Lat, 103.512161 W Lon
NMNM114992	NMNM114992	JAYHAWK 7-6 FED 82H		Sec 18 T26S R34E NENW 330FNL 1665FWL 32.049789 N Lat, 103.512161 W Lon

### 32. Additional remarks, continued

1. Potential utilization of a spudder rig to pre-set surface casing.

#### 2. Description of Operations

1. A spudder rig contractor may move in their rig to drill the surface hole section and pre-set surface casing on this well.

a. After drilling the surface hole section, the rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).

b. Rig will utilize fresh water based mud to drill surface hole to TD.

2. The wellhead will be installed and tested once the surface casing is cut off and the WOC time has been reached.

3. A blind flange with the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with needle valves installed on two wingvalves.

a. A means for intervention will be maintained while the drilling rig is not over the well.

4. The BLM will be contacted and notified 24 hours prior to commencing spudder rig operations.

5. Drilling operation will be performed with the big rig. At that time an approved BOP stack will be nipped up and tested on the wellhead before drilling operations commences on each well.

a. The BLM will be contacted / notified 24 hours before the big rig moves back on to the pad with the pre-set surface casing. *The big rig needs to move in within 90 days of pre-set surface casing.*

6. Devon Energy will have supervision on the rig to ensure compliance with all BLM and NMOCD regulations and to oversee operations.

7. Once the rig is removed, Devon Energy will secure the wellhead area by placing a guard rail around the cellar area.

Revisions to Operator-Submitted EC Data for Sundry Notice #394941

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	NMNM114992	NMNM114992
Agreement:		
Operator:	DEVON ENERGY 333 WEST SHERIDAN OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571
Admin Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com  Ph: 405-228-8429	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com  Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com  Ph: 405-228-8429	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com  Ph: 405-228-8429
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	WC-025 G-09 S253336D; UWC	WC025G09S253336D-UPPER WC
Well/Facility:	FIGHTING OKRA 18-19 FED MULTIPLE Sec 18 T26S R34E	FIGHTING OKRA 18-19 FED 14H Sec 18 T26S R34E NENW 330FNL 1695FWL 32.049789 N Lat, 103.512062 W Lon FIGHTING OKRA 18-19 FED 82H Sec 18 T26S R34E NENW 380FNL 1665FWL 32.049652 N Lat, 103.512161 W Lon JAYHAWK 7-6 FED 82H Sec 18 T26S R34E NENW 330FNL 1665FWL 32.049789 N Lat, 103.512161 W Lon