

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-9720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-101  
Revised July 18, 2013

☒ AMENDED REPORT

HOBBS OCC  
FEB 07 2018

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, ~~PIPSBACK~~, OR ADD A ZONE

<sup>1</sup> Operator Name and Address MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240		<sup>2</sup> OGRID Number 228937
		<sup>3</sup> API Number 30-025-44013
<sup>4</sup> Property Code 319578	<sup>5</sup> Property Name FLORENCE STATE 23 23 34 AR	<sup>6</sup> Well No. 202H

<sup>7</sup> Surface Location

UL - Lot N	Section 23	Township 23S	Range 34E	Lot Idn N	Feet from 187	N/S Line S	Feet From 1767	E/W Line W	County LEA
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<sup>8</sup> Proposed Bottom Hole Location

UL - Lot C	Section 23	Township 23S	Range 34E	Lot Idn C	Feet from 240	N/S Line S	Feet From 1652	E/W Line W	County LEA
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<sup>9</sup> Pool Information

WC-025 G-06 S233423N;WOLFCAMP	Pool Name	Pool Code 98242
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Additional Well Information

<sup>11</sup> Work Type New Well	<sup>12</sup> Well Type Oil	<sup>13</sup> Cable/Rotary	<sup>14</sup> Lease Type State	<sup>15</sup> Ground Level Elevation 3403
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 16280	<sup>18</sup> Formation Wolfcamp	<sup>19</sup> Contractor	<sup>20</sup> Spud Date 12/4/2017
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

<sup>21</sup> Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
See Attachment						

Casing/Cement Program: Additional Comments

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<sup>22</sup> Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
See Attachment			

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  
I further certify that I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  
Signature: *Sherri Gore*

Printed name: Sherri Gore

Title: Regulatory Tech

E-mail Address: sgore@matadorresources.com

Date: 10/30/2017

Phone: 972-371-5467

OIL CONSERVATION DIVISION

Approved By:

*[Signature]*

Title:

Petroleum Engineer

Approved Date:

Expiration Date:

2/15/19

ORIGINAL APPROVAL 9/15/17

Conditions of Approval Attached

# Attachment 1

## 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/lb	Setting Depth	Sacks of Cement	Estimated FOC
Surf	17.5	13.375	54.5	1015	900	0
Int1	12.25	9.625	40	5100	1700	0
Int2	8.75	7.625	29.7	10850	750	3600
Int2	8.75	7	29	11750	750	3600
Prod	6.125	5.5	20	10750	500	10750
Prod	6.125	4.5	13.5	16250	500	10750

### Casing/Cement Program: Additional Comments

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## 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	3000	Cameron
Double Ram	10000	5000	Cameron
Pipe	10000	5000	Cameron