



30-025-43884

McElvain Energy

Lea County, NM (NAD 83)
EK 31 BS2 Federal Com
#1H

OH

Design: OH Surveys 125'-14752' PTB 14796'

Standard Survey Report

29 September, 2017

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Pro Directional Survey Report



Company:	McElvain Energy	Local Co-ordinate Reference:	Well #1H
Project:	Lea County, NM (NAD 83)	TVD Reference:	Well @ 3919.00usft (GL:3894' + KB:25' (H&P 262))
Site:	EK 31 BS2 Federal Com	MD Reference:	Well @ 3919.00usft (GL:3894' + KB:25' (H&P 262))
Well:	#1H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH Surveys 125'-14752' PTB 14796'	Database:	WellPlanner1

Project	Lea County, NM (NAD 83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		EK 31 BS2 Federal Com				
Site Position:		Northing:	623,478.10 usft	Latitude:	32.7118023	
From:	Map	Easting:	768,752.30 usft	Longitude:	-103.5939484	
Position Uncertainty:		0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.40 °

Well	#1H					
Well Position	+N/-S	0.00 usft	Northing:	623,478.10 usft	Latitude:	32.7118023
	+E/-W	0.00 usft	Easting:	768,752.30 usft	Longitude:	-103.5939484
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,894.00 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM	9/8/2017	6.72	60.77	48,352.20

Design	OH Surveys 125'-14752' PTB 14796'				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	180.00	

Survey Program	Date 9/29/2017				
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
125.00	1,725.00	VES Gyro (OH)	GYRO-NS-CT	OWSG XYZ Accel with XY Static and Continuous	
1,910.00	14,796.00	ProMWD #1 (OH)	MWD+HDGM	OWSG MWD + HRGM	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
125.00	0.27	225.35	125.00	-0.21	-0.21	0.21	0.22	0.22	0.00	
225.00	0.53	177.54	225.00	-0.83	-0.36	0.83	0.40	0.26	-47.81	
325.00	0.57	177.14	324.99	-1.79	-0.31	1.79	0.04	0.04	-0.40	
425.00	0.25	170.67	424.99	-2.51	-0.25	2.51	0.32	-0.32	-6.47	
525.00	0.17	161.07	524.99	-2.86	-0.17	2.86	0.09	-0.08	-9.60	
625.00	0.24	200.44	624.99	-3.20	-0.19	3.20	0.15	0.07	39.37	
725.00	0.59	167.62	724.99	-3.90	-0.16	3.90	0.41	0.35	-32.82	



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Site:	EK 31 BS2 Federal Com	MD Reference:	Well @ 3919.00usft (GL:3894' + KB:25' (H&P 262))
Well:	#1H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
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Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
825.00	0.60	153.22	824.98	-4.87	0.19	4.87	0.15	0.01	-14.40
925.00	0.56	202.55	924.98	-5.79	0.24	5.79	0.49	-0.04	49.33
1,025.00	0.56	169.81	1,024.97	-6.72	0.14	6.72	0.32	0.00	-32.74
1,125.00	0.47	164.41	1,124.97	-7.59	0.33	7.59	0.10	-0.09	-5.40
1,225.00	0.47	178.69	1,224.96	-8.40	0.45	8.40	0.12	0.00	14.28
1,325.00	0.43	178.73	1,324.96	-9.18	0.47	9.18	0.04	-0.04	0.04
1,425.00	0.27	176.26	1,424.96	-9.79	0.49	9.79	0.16	-0.16	-2.47
1,525.00	0.09	122.18	1,524.96	-10.07	0.58	10.07	0.23	-0.18	-54.08
1,625.00	0.20	139.17	1,624.96	-10.25	0.76	10.25	0.12	0.11	16.99
1,725.00	0.10	158.99	1,724.96	-10.46	0.90	10.46	0.11	-0.10	19.82
1,910.00	0.00	249.30	1,909.96	-10.61	0.96	10.61	0.05	-0.05	0.00
2,004.00	0.30	29.70	2,003.96	-10.40	1.08	10.40	0.32	0.32	0.00
2,099.00	0.30	106.30	2,098.96	-10.25	1.44	10.25	0.39	0.00	80.63
2,193.00	0.00	106.90	2,192.96	-10.32	1.68	10.32	0.32	-0.32	0.00
2,288.00	0.30	57.90	2,287.96	-10.19	1.89	10.19	0.32	0.32	0.00
2,382.00	0.50	64.20	2,381.95	-9.88	2.47	9.88	0.22	0.21	6.70
2,477.00	0.30	61.60	2,476.95	-9.58	3.06	9.58	0.21	-0.21	-2.74
2,571.00	0.60	76.00	2,570.95	-9.34	3.75	9.34	0.34	0.32	15.32
2,666.00	1.00	72.00	2,665.94	-8.97	5.03	8.97	0.42	0.42	-4.21
2,760.00	1.20	68.00	2,759.92	-8.34	6.72	8.34	0.23	0.21	-4.26
2,855.00	0.30	121.00	2,854.91	-8.10	7.85	8.10	1.10	-0.95	55.79
2,949.00	0.20	132.30	2,948.91	-8.34	8.19	8.34	0.12	-0.11	12.02
3,044.00	0.10	102.70	3,043.91	-8.47	8.39	8.47	0.13	-0.11	-31.16
3,138.00	0.20	92.40	3,137.91	-8.49	8.63	8.49	0.11	0.11	-10.96
3,233.00	0.30	145.90	3,232.91	-8.70	8.94	8.70	0.25	0.11	56.32
3,327.00	0.10	67.80	3,326.91	-8.88	9.15	8.88	0.31	-0.21	-83.09
3,422.00	0.20	66.30	3,421.91	-8.78	9.38	8.78	0.11	0.11	-1.58
3,516.00	0.10	321.90	3,515.91	-8.65	9.48	8.65	0.26	-0.11	-111.06
3,611.00	0.00	343.80	3,610.91	-8.58	9.43	8.58	0.11	-0.11	0.00
3,705.00	0.30	11.70	3,704.91	-8.34	9.48	8.34	0.32	0.32	0.00
3,800.00	0.40	13.00	3,799.91	-7.78	9.61	7.78	0.11	0.11	1.37
3,895.00	0.20	344.40	3,894.91	-7.29	9.64	7.29	0.26	-0.21	-30.11
3,989.00	0.30	44.40	3,988.91	-6.96	9.76	6.96	0.28	0.11	63.83
4,084.00	0.80	248.20	4,083.90	-7.03	9.32	7.03	1.14	0.53	-164.42
4,179.00	1.50	248.90	4,178.88	-7.72	7.55	7.72	0.74	0.74	0.74
4,273.00	1.30	247.90	4,272.85	-8.57	5.41	8.57	0.21	-0.21	-1.06
4,367.00	1.20	248.60	4,366.83	-9.33	3.51	9.33	0.11	-0.11	0.74
4,462.00	1.30	246.80	4,461.81	-10.11	1.59	10.11	0.11	0.11	-1.89
4,557.00	1.10	244.90	4,556.79	-10.92	-0.23	10.92	0.21	-0.21	-2.00
4,651.00	0.40	266.30	4,650.78	-11.33	-1.37	11.33	0.79	-0.74	22.77
4,745.00	0.10	43.30	4,744.78	-11.29	-1.64	11.29	0.51	-0.32	145.74
4,840.00	0.30	284.70	4,839.78	-11.17	-1.83	11.17	0.38	0.21	-124.84



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Survey									
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5,015.00	0.10	25.10	5,014.78	-10.91	-2.21	10.91	0.19	-0.11	57.37
5,110.00	0.00	136.20	5,109.78	-10.84	-2.17	10.84	0.11	-0.11	0.00
5,204.00	0.10	148.50	5,203.78	-10.91	-2.13	10.91	0.11	0.11	0.00
5,298.00	0.20	235.60	5,297.78	-11.07	-2.22	11.07	0.23	0.11	92.66
5,392.00	0.20	237.40	5,391.78	-11.25	-2.49	11.25	0.01	0.00	1.91
5,486.00	0.10	7.20	5,485.78	-11.26	-2.62	11.26	0.29	-0.11	138.09
5,580.00	0.10	75.70	5,579.78	-11.16	-2.53	11.16	0.12	0.00	72.87
5,674.00	0.20	354.20	5,673.78	-10.97	-2.47	10.97	0.22	0.11	-86.70
5,768.00	0.20	289.10	5,767.78	-10.76	-2.64	10.76	0.23	0.00	-69.26
5,862.00	0.10	185.80	5,861.78	-10.78	-2.80	10.78	0.26	-0.11	-109.89
5,956.00	0.10	226.80	5,955.78	-10.92	-2.87	10.92	0.07	0.00	43.62
6,051.00	0.20	332.00	6,050.78	-10.83	-3.01	10.83	0.26	0.11	110.74
6,145.00	0.10	29.40	6,144.78	-10.62	-3.05	10.62	0.18	-0.11	61.06
6,239.00	1.20	220.90	6,238.77	-11.29	-3.65	11.29	1.38	1.17	-179.26
6,333.00	0.20	277.50	6,332.76	-12.01	-4.46	12.01	1.17	-1.06	60.21
6,427.00	0.30	193.80	6,426.76	-12.23	-4.68	12.23	0.36	0.11	-89.04
6,521.00	0.30	210.30	6,520.76	-12.68	-4.86	12.68	0.09	0.00	17.55
6,615.00	0.00	76.50	6,614.76	-12.89	-4.99	12.89	0.32	-0.32	0.00
6,709.00	0.10	219.00	6,708.76	-12.96	-5.04	12.96	0.11	0.11	0.00
6,803.00	0.30	142.60	6,802.76	-13.22	-4.94	13.22	0.31	0.21	-81.28
6,897.00	0.30	148.20	6,896.76	-13.62	-4.66	13.62	0.03	0.00	5.96
6,991.00	0.30	247.00	6,990.76	-13.93	-4.76	13.93	0.48	0.00	105.11
7,085.00	0.20	245.60	7,084.76	-14.09	-5.13	14.09	0.11	-0.11	-1.49
7,179.00	0.40	260.70	7,178.75	-14.21	-5.61	14.21	0.23	0.21	16.06
7,273.00	0.30	253.20	7,272.75	-14.33	-6.17	14.33	0.12	-0.11	-7.98
7,367.00	0.40	204.50	7,366.75	-14.70	-6.54	14.70	0.32	0.11	-51.81
7,461.00	0.50	218.80	7,460.75	-15.32	-6.93	15.32	0.16	0.11	15.21
7,556.00	0.40	250.40	7,555.75	-15.76	-7.50	15.76	0.28	-0.11	33.26
7,650.00	0.60	337.00	7,649.74	-15.41	-8.00	15.41	0.75	0.21	92.13
7,744.00	0.80	330.10	7,743.74	-14.39	-8.52	14.39	0.23	0.21	-7.34
7,839.00	0.80	336.20	7,838.73	-13.21	-9.12	13.21	0.09	0.00	6.42
7,933.00	0.50	317.00	7,932.72	-12.31	-9.67	12.31	0.39	-0.32	-20.43
8,027.00	0.80	278.40	8,026.72	-11.91	-10.60	11.91	0.55	0.32	-41.06
8,122.00	2.20	217.00	8,121.68	-13.27	-12.35	13.27	2.05	1.47	-64.63
8,216.00	3.30	196.00	8,215.58	-17.31	-14.18	17.31	1.57	1.17	-22.34
8,311.00	6.10	189.60	8,310.25	-24.92	-15.78	24.92	2.99	2.95	-6.74
8,406.00	5.90	188.60	8,404.73	-34.73	-17.35	34.73	0.24	-0.21	-1.05
8,500.00	4.90	186.90	8,498.31	-43.49	-18.55	43.49	1.08	-1.06	-1.81
8,594.00	4.30	188.00	8,592.01	-50.96	-19.53	50.96	0.65	-0.64	1.17
8,689.00	3.50	183.00	8,686.79	-57.39	-20.17	57.39	0.91	-0.84	-5.26
8,783.00	4.10	181.70	8,780.58	-63.61	-20.42	63.61	0.64	0.64	-1.38
8,878.00	5.50	183.70	8,875.24	-71.55	-20.82	71.55	1.48	1.47	2.11



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Well:	#1H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH Surveys 125'-14752' PTB 14796'	Database:	WellPlanner1

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,972.00	5.50	189.90	8,968.81	-80.48	-21.88	80.48	0.63	0.00	6.60
9,067.00	5.40	183.70	9,063.38	-89.43	-22.95	89.43	0.63	-0.11	-6.53
9,161.00	5.00	183.70	9,157.00	-97.93	-23.50	97.93	0.43	-0.43	0.00
9,256.00	4.00	183.30	9,251.70	-105.37	-23.96	105.37	1.05	-1.05	-0.42
9,380.00	4.20	187.50	9,375.39	-114.19	-24.80	114.19	0.29	0.16	3.39
9,412.00	6.80	204.70	9,407.24	-117.07	-25.75	117.07	9.53	8.13	53.75
9,443.00	10.50	205.00	9,437.88	-121.30	-27.71	121.30	11.94	11.94	0.97
9,475.00	14.00	203.20	9,469.15	-127.50	-30.47	127.50	11.00	10.94	-5.63
9,506.00	17.70	200.20	9,498.96	-135.38	-33.57	135.38	12.22	11.94	-9.68
9,538.00	20.80	197.50	9,529.17	-145.36	-36.96	145.36	10.08	9.69	-8.44
9,570.00	23.50	193.90	9,558.81	-156.98	-40.20	156.98	9.44	8.44	-11.25
9,601.00	26.20	188.30	9,586.94	-169.75	-42.68	169.75	11.55	8.71	-18.06
9,632.00	29.40	183.10	9,614.36	-184.13	-44.08	184.13	12.94	10.32	-16.77
9,664.00	32.40	179.60	9,641.82	-200.55	-44.44	200.55	10.93	9.38	-10.94
9,695.00	35.80	177.80	9,667.48	-217.92	-44.04	217.92	11.44	10.97	-5.81
9,727.00	39.30	177.20	9,692.85	-237.40	-43.18	237.40	11.00	10.94	-1.88
9,758.00	42.80	178.90	9,716.23	-257.74	-42.50	257.74	11.85	11.29	5.48
9,790.00	46.70	180.30	9,738.95	-280.27	-42.35	280.27	12.57	12.19	4.38
9,821.00	50.20	181.10	9,759.51	-303.46	-42.64	303.46	11.45	11.29	2.58
9,853.00	53.60	180.80	9,779.25	-328.63	-43.06	328.63	10.65	10.63	-0.94
9,884.00	56.70	180.30	9,796.96	-354.07	-43.30	354.07	10.09	10.00	-1.61
9,916.00	59.60	178.90	9,813.85	-381.25	-43.10	381.25	9.79	9.06	-4.38
9,947.00	62.50	178.60	9,828.85	-408.36	-42.51	408.36	9.39	9.35	-0.97
9,979.00	65.60	179.10	9,842.85	-437.13	-41.93	437.13	9.79	9.69	1.56
9,998.14	67.64	179.54	9,850.45	-454.69	-41.73	454.69	10.85	10.64	2.28
Sec. 31 330' HL Entry: 9998.14' MD, 9850.45' TVD									
10,010.00	68.90	179.80	9,854.84	-465.71	-41.66	465.71	10.85	10.65	2.22
10,042.00	72.30	180.50	9,865.47	-495.89	-41.74	495.89	10.82	10.63	2.19
10,073.00	75.10	181.70	9,874.17	-525.63	-42.32	525.63	9.77	9.03	3.87
10,105.00	77.40	181.70	9,881.77	-556.70	-43.24	556.70	7.19	7.19	0.00
10,136.00	80.10	181.00	9,887.82	-587.09	-43.95	587.09	8.99	8.71	-2.26
10,168.00	83.20	179.80	9,892.47	-618.75	-44.17	618.75	10.37	9.69	-3.75
10,231.00	87.30	177.90	9,897.68	-681.50	-42.91	681.50	7.17	6.51	-3.02
10,308.00	87.70	177.60	9,901.04	-758.37	-39.89	758.37	0.65	0.52	-0.39
10,402.00	89.50	177.90	9,903.34	-852.27	-36.20	852.27	1.94	1.91	0.32
10,497.00	88.60	177.10	9,904.91	-947.16	-32.06	947.16	1.27	-0.95	-0.84
10,591.00	89.40	177.00	9,906.55	-1,041.02	-27.22	1,041.02	0.86	0.85	-0.11
10,686.00	87.80	177.00	9,908.87	-1,135.86	-22.25	1,135.86	1.68	-1.68	0.00
10,781.00	88.30	177.40	9,912.11	-1,230.69	-17.61	1,230.69	0.67	0.53	0.42
10,875.00	89.10	177.40	9,914.24	-1,324.57	-13.35	1,324.57	0.85	0.85	0.00
10,969.00	88.20	178.00	9,916.45	-1,418.47	-9.58	1,418.47	1.15	-0.96	0.64
11,063.00	88.00	178.20	9,919.57	-1,512.36	-6.46	1,512.36	0.30	-0.21	0.21



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Company:	McElvain Energy	Local Co-ordinate Reference:	Well #1H
Project:	Lea County, NM (NAD 83)	TVD Reference:	Well @ 3919.00usft (GL:3894' + KB:25' (H&P 262))
Site:	EK 31 BS2 Federal Com	MD Reference:	Well @ 3919.00usft (GL:3894' + KB:25' (H&P 262))
Well:	#1H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH Surveys 125'-14752' PTB 14796'	Database:	WellPlanner1

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
11,157.00	86.80	179.00	9,923.83	-1,606.24	-4.17	1,606.24	1.53	-1.28	0.85
11,251.00	87.30	178.50	9,928.67	-1,700.09	-2.12	1,700.09	0.75	0.53	-0.53
11,345.00	87.60	178.00	9,932.85	-1,793.95	0.75	1,793.95	0.62	0.32	-0.53
11,439.00	86.60	178.60	9,937.61	-1,887.79	3.53	1,887.79	1.24	-1.06	0.64
11,533.00	87.90	178.20	9,942.12	-1,981.64	6.15	1,981.64	1.45	1.38	-0.43
11,627.00	88.00	178.90	9,945.48	-2,075.55	8.53	2,075.55	0.75	0.11	0.74
11,721.00	88.10	179.60	9,948.68	-2,169.49	9.76	2,169.49	0.75	0.11	0.74
11,816.00	88.50	179.60	9,951.50	-2,264.44	10.42	2,264.44	0.42	0.42	0.00
11,910.00	88.80	179.10	9,953.71	-2,358.41	11.49	2,358.41	0.62	0.32	-0.53
12,004.00	89.40	180.40	9,955.19	-2,452.39	11.90	2,452.39	1.52	0.64	1.38
12,098.00	89.60	179.00	9,956.01	-2,546.39	12.39	2,546.39	1.50	0.21	-1.49
12,192.00	90.80	179.70	9,955.68	-2,640.38	13.46	2,640.38	1.48	1.28	0.74
12,286.00	89.50	181.10	9,955.44	-2,734.37	12.80	2,734.37	2.03	-1.38	1.49
12,380.00	90.40	180.80	9,955.52	-2,828.36	11.24	2,828.36	1.01	0.96	-0.32
12,474.00	90.50	179.70	9,954.78	-2,922.35	10.83	2,922.35	1.18	0.11	-1.17
12,568.00	88.90	180.60	9,955.27	-3,016.35	10.59	3,016.35	1.95	-1.70	0.96
12,662.00	89.70	179.70	9,956.42	-3,110.34	10.34	3,110.34	1.28	0.85	-0.96
12,756.00	89.00	180.50	9,957.49	-3,204.33	10.18	3,204.33	1.13	-0.74	0.85
12,850.00	87.30	180.80	9,960.52	-3,298.27	9.11	3,298.27	1.84	-1.81	0.32
12,944.00	85.80	181.10	9,966.18	-3,392.09	7.56	3,392.09	1.63	-1.60	0.32
13,038.00	85.70	181.60	9,973.14	-3,485.80	5.35	3,485.80	0.54	-0.11	0.53
13,132.00	86.50	182.20	9,979.54	-3,579.53	2.24	3,579.53	1.06	0.85	0.64
13,226.00	88.00	182.80	9,984.05	-3,673.33	-1.86	3,673.33	1.72	1.60	0.64
13,321.00	89.40	183.20	9,986.20	-3,768.17	-6.83	3,768.17	1.53	1.47	0.42
13,415.00	89.60	183.00	9,987.02	-3,862.03	-11.91	3,862.03	0.30	0.21	-0.21
13,510.00	91.00	182.60	9,986.53	-3,956.91	-16.55	3,956.91	1.53	1.47	-0.42
13,604.00	90.30	182.80	9,985.46	-4,050.80	-20.98	4,050.80	0.77	-0.74	0.21
13,698.00	90.70	181.90	9,984.64	-4,144.72	-24.83	4,144.72	1.05	0.43	-0.96
13,792.00	90.60	182.40	9,983.57	-4,238.65	-28.36	4,238.65	0.54	-0.11	0.53
13,887.00	89.70	181.90	9,983.32	-4,333.58	-31.93	4,333.58	1.08	-0.95	-0.53
13,982.00	89.80	181.70	9,983.74	-4,428.53	-34.91	4,428.53	0.24	0.11	-0.21
14,076.00	89.40	181.50	9,984.39	-4,522.49	-37.53	4,522.49	0.48	-0.43	-0.21
14,171.00	88.70	181.70	9,985.97	-4,617.44	-40.19	4,617.44	0.77	-0.74	0.21
14,265.00	86.70	181.50	9,989.74	-4,711.32	-42.81	4,711.32	2.14	-2.13	-0.21
14,360.00	87.40	181.10	9,994.63	-4,806.17	-44.96	4,806.17	0.85	0.74	-0.42
14,454.00	87.60	180.20	9,998.73	-4,900.08	-46.03	4,900.08	0.98	0.21	-0.96
14,549.00	85.50	178.50	10,004.45	-4,994.89	-44.95	4,994.89	2.84	-2.21	-1.79
14,630.84	85.94	178.33	10,010.56	-5,076.47	-42.69	5,076.47	0.57	0.53	-0.21
Sec. 31 330' HL Exit: 14630.84' MD, 10010.56' TVD									
14,643.00	86.00	178.30	10,011.41	-5,088.59	-42.33	5,088.59	0.57	0.53	-0.21
14,738.00	86.20	178.10	10,017.88	-5,183.33	-39.36	5,183.33	0.30	0.21	-0.21
14,752.00	86.30	178.40	10,018.79	-5,197.29	-38.93	5,197.29	2.25	0.71	2.14



Pro Directional Survey Report



Company:	McElvain Energy	Local Co-ordinate Reference:	Well #1H
Project:	Lea County, NM (NAD 83)	TVD Reference:	Well @ 3919.00usft (GL:3894' + KB:25' (H&P 262))
Site:	EK 31 BS2 Federal Com	MD Reference:	Well @ 3919.00usft (GL:3894' + KB:25' (H&P 262))
Well:	#1H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH Surveys 125'-14752' PTB 14796'	Database:	WellPlanner1

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
Last Survey: 14752.00' MD, 10018.79' TVD									
14,796.00	86.30	178.40	10,021.63	-5,241.18	-37.70	5,241.18	0.00	0.00	0.00
PTB: 14796.00' MD, 10021.63' TVD									

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
9,998.14	9,850.45	-454.69	-41.73	Sec. 31 330' HL Entry: 9998.14' MD, 9850.45' TVD
14,630.84	10,010.56	-5,076.47	-42.69	Sec. 31 330' HL Exit: 14630.84' MD, 10010.56' TVD
14,752.00	10,018.79	-5,197.29	-38.93	Last Survey: 14752.00' MD, 10018.79' TVD
14,796.00	10,021.63	-5,241.18	-37.70	PTB: 14796.00' MD, 10021.63' TVD

Checked By: _____ Approved By: _____ Date: _____



Radial Cement Bond Gamma Ray CCL Log

Company Mcelvain Energy Inc. Well EK 31 BS2 Federal Com #1H Field EK Bone Spring County Lea State New Mexico	Company Mcelvain Energy Inc.						
	Well EK 31 BS2 Federal Com #1H						
	Field EK Bone Spring						
	County Lea State New Mexico						
	Location: API # : 230' FNL & 660 FEL Section 31						
SEC		TWP		RGE	Other Services		
Permanent Datum		Ground Level		Elevation	3894'		
Log Measured From		KB 25' APD		K.B. 3919'			
Drilling Measured From		KB		D.F. 3918'			
				G.L. 3894'			
Date	11/15/2017						
Run Number	One						
Depth Driller	14796'						
Depth Logger	10020'						
Bottom Logged Interval	10019'						
Top Log Interval	1800'						
Open Hole Size	7 5/8"						
Type Fluid	Water						
Density / Viscosity	-						
Max. Recorded Temp.	-						
Estimated Cement Top							
Time Well Ready	On Arrival						
Time Logger on Bottom	See Log						
Equipment Number	WL 821						
Location	Hobbs, New Mexico						
Recorded By	R. Utajara						
Witnessed By	Mr. Brian O Dell						
Borehole Record		Tubing Record					
Run Number	Bit	From	To	Size	Weight	From	To
Casing Record	Size		Wgt/Ft		Top		Bottom
Surface String	13 3/8"		54.5#		Surface		1820'
Prot. String	9 5/8"		40#		Surface		4936'
Production String	5 1/2"		20#		Surface		14776'
Liner							
Marker Joint						9202'-9221'	

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

*****Thank you for using Capitan Corporation*****



Main Pass 5"=100'

S6	-0.001	0.843	0.000	100.000	118.580	0.088
S7	-0.001	0.846	0.000	100.000	118.069	0.115
S8	-0.001	0.845	0.000	100.000	118.255	0.059

Internal Reference Calibration, performed Thu Sep 24 12:46:32 2015:

	Raw (v)		Calibrated (v)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
CAL	0.000	0.000	0.877	0.876	1.000	0.000

Air Zero Calibration, performed Wed Nov 15 11:16:06 2017:

	Raw (v)		Calibrated (v)		Results	
	Zero		Zero		Offset	
3'	0.000		0.000		0.000	
5'	0.000		0.000		0.000	
SUM						
S1	0.000		0.000		0.000	
S2	0.000		0.000		0.000	
S3	0.000		0.000		0.000	
S4	0.000		0.000		0.000	
S5	0.000		0.000		0.000	
S6	0.000		0.000		0.000	
S7	0.000		0.000		0.000	
S8	0.000		0.000		0.000	

Temperature Calibration Report

Serial Number: FW1403-67
Tool Model: RBT-TEMP
Performed: Wed Jul 22 12:13:37 2015

	Reference	Reading
Low Reference:	0.00 degF	0.00 degF
High Reference:	1.00 degF	1.00 degF
Gain:	1.00	
Offset:	0.00	
Delta Spacing	5	

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
TEMP	11.12		1.4375CHD Titan Cable Head 1 7/16	1.00	1.44	10.00

WVF3FT	8.97		RBT-RBT-TEMP (FW1403-67) Probe 2.75" Radii Bond w/Temp Tool	9.17	2.75	90.00
WVFCAL	8.97					
WVFS1	8.97					
WVFS2	8.97					
WVFS3	8.97					
WVFS4	8.97					
WVFS5	8.97					
WVFS6	8.97					
WVFS7	8.97					
WVFS8	8.97					
WVF5FT	7.97					
CCL	3.88					
DCCL	3.88					
GR	2.54					
			GR-Probe275dig (PROFW130211) Probe Digital Gamma CCL	4.78	2.75	57.00
Dataset: mcelvain_energy_ek_31_bs2_fed_com_1h.db: field/well/run1/pass7 Total Length: 14.95 ft Total Weight: 157.00 lb O.D.: 2.75 in						

Company	Mcelvain Energy Inc.				
Well	EK 31 BS2 Federal Com #1H				
Field	EK Bone Spring				
County	Lea	State	New Mexico		
		Radial Cement Bond			
		Gamma Ray CCL			
		Log			