## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERV.	ATION DIVISION			
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO. 30-025-12732	<del>"- " - " - " - " - " - " - " - " - " - </del>	
DISTRICT II	•		5. Indicate Type of Lease		
1301 W. Grand Ave, Artesia, NM 88210			STATE	FEE X	
DISTRICT III			6. State Oil & Gas Lease No	).	
1000 Rio Brazos Rd, Aztec, NM 87410					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		North Hobbs (G/SA) Unit Section 13			
1. Type of Well:		8. Well No. 441			
Oil Well Gas Well Other Temporarily Abandoned  2. Name of Operator		mporarily Abandoned	<b>771</b>		
2. Name of Operator Occidental Permian Ltd.			9. OGRID No. 157984		
3. Address of Operator			10. Pool name or Wildcat	Hobbs (G/SA)	
HCR 1 Box 90 Denver City, TX	79323			(,	
4. Well Location					
Unit Letter P : 330	Feet From The South	330 Feet	From The East	Line	
Section 13	Township 18-S	Range 37-E	NMPM	Lea County	,,,,
	11. Elevation (Show whether DF, RI 3673' DF	KB, RT GR, etc.)			
Pit or Below-grade Tank Application	or Closure				
Pit Type Depth of Groun	d Water Distance from n	earest fresh water well	Distance from nearest	surface water	
Pit Liner Thickness mil	Below-Grade Tank: Volume	bbls; Construction Mat	erial		
12. Chec	k Appropriate Box to Indicate Na	ture of Notice, Report, or O	ther Data		
NOTICE OF INT	ENTION TO:	SUBS	EQUENT REPORT	_	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERII	NG CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPN	IS. PLUG 8	ABANDONMENT [	
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	Г ЈОВ		
OTHER: Convert to Injection	X	OTHER:			
13. Describe Proposed or Completed Opproposed work) SEE RULE 1103.					
1. DO 7" CIBP @3800'					
2. Squeeze perfs from 4000-4144'.					
3. CO squeeze. Continue to CO to The	D at ±4258'.		022324	253	
<ul><li>4. Perforate 4233-38°.</li><li>5. Acid treat.</li></ul>			227	<657	
6. Run injection equipment.			/SV	25262728	
o. Itali injection equipment.			\$ VA	63	
			2 0 2	· 5	
/ Injection will commence after permi	ts are granted.			82	
	8			2.53	
	<b>6</b> ,		MANS 16 17 18 7.5		
I hereby certify that the information above is	<u> </u>	ledge and belief. I further certify t	\ "\"	k has been/will be	
I hereby certify that the information above is constructed or closed according to NMOCD guidelines	true and complete to the best of my know	or an (attached) alternative	hat any pit or below-grade tan	k has been/will be	
constructed or	true and complete to the best of my know	or an (attached) alternative plan	hat any pit or below-grade tan OCD-approved		
constructed or closed according to NMOCD guidelines  SIGNATURE	true and complete to the best of my know	or an (attached) alternative plan  TITLE Administrative A	hat any pit or below-grade tan OCD-approved	TE <u>04/18/2006</u>	
constructed or closed according to NMOCD guidelines  SIGNATURE	true and complete to the best of my know	or an (attached) alternative plan  TITLE Administrative Administra	OCD-approved  Associate  DA  TELEPHONE N	O. 806-592-6280	
constructed or closed according to NMOCD guidelines  SIGNATURE  TYPE OR PRINT NAME Mendy A. J	true and complete to the best of my know	or an (attached) alternative plan  TITLE Administrative A	OCD-approved  Associate DA  TELEPHONE N	O. 806-592-6280	
constructed or closed according to NMOCD guidelines  SIGNATURE  TYPE OR PRINT NAME Mendy A. J  For State Use Only	true and complete to the best of my know	or an (attached) alternative plan  TITLE Administrative Administra	OCD-approved  Associate DA  TELEPHONE N	O. 806-592-6280	