

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-20311 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. B-8105					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER _____ 2. Name of Operator John H. Hendrix Corporation 3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040		7. Lease Name or Unit Agreement Name State Land 15 8. Well No. 6 9. Pool name or Wildcat Tubb Oil & Gas					
4. Well Location Unit Letter <u>O</u> : <u>330</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>22 23 24 25 East</u> Line Section <u>16</u> Township <u>21S</u> Range <u>37E</u> NMPM/Lea County							
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 03/13/2006	13. Elevations (DF& RKB, RT, GR, etc.) 3440' GR	14. Elev. Casinghead			
15. Total Depth 7298'	16. Plug Back T.D. 6336'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	19. Producing Interval(s), of this completion - Top, Bottom, Name 6038 - 6275'			
21. Type Electric and Other Logs Run			20. Was Directional Survey Made	22. Was Well Cored			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
		NC					
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6281'	
26. Perforation record (interval, size, and number) (6038 - 6275') .4125" - 21 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				6038 - 6275'		2750 gals. acid, 102,700# sd	
						in 59,527 gals. 50-50 quality	
28. PRODUCTION							
Date First Production 03/16/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 03/21/2006	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 55	Water - Bbl. 1	Gas - Oil Ratio 27500
Flow Tubing Press. -	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 55	Water - Bbl. 1	Oil Gravity - API - (Corr.) 36.7	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By C-103, C-104	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Ronnie H. Westbrook</i>		Printed Name Ronnie H. Westbrook			Title Vice President		Date 04/10/2006
E-mail Address							