Submit 3 Copies To Appropriate District State of New Mexico	Form C-103	
Office District I Energy, Minerals and Natural Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-23639	
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE   FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	VO-4835	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Wings AUT State	
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other	8. Well Number	
2. Name of Operator	9. OGRID Number	
Yates Petroleum Corporation	025575	
3. Address of Operator 105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	10. Pool name or Wildcat	
	Wildcat San Andres	
4. Well Location Unit Letter M: 560 feet from the South line and 660 feet from the West line		
Section 17 Township 15S Range 32E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4324' GR		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance	tance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Co	nstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO		
NOTICE OF INTENTION TO: SUB- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORL	SEQUENT REPORT OF:  K	
TEMPORARILY ABANDON		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT		
OTUED:		
OTHER:  OTHER:  OTHER:  OTHER:	d give pertinent dates including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
(c)	SEC 3	
Propose to P&A as follows:		
$\langle \cdot \rangle$		
1) Set CIBP @ 5550' and dump 35' cement on plug. Circulate hole w/9.5 ppg mud.  2) Perforate squeeze holes @ 4110'. TIH w/thbing and packer and place 100' cement plug divide and outside		
2) Perforate squeeze holes @ 4110'. TIH w/tubing and packer and place 100' cement plug inside and outside cating 4110-4010'. WOC and tag plug.  3) Perforate squeeze holes @ 2000'. TIH w/tubing and packer and place 100' cement plug inside and outside casing 2000-1900'.		
3) Perforate squeeze holes @ 2000'. TIH w/tubing and packer and place 100' cement plug inside and outside casing 2000-1900'.		
4) Spot 10 sx plug @ surface.		
5) Install marker and clean location.		
SPOT PLUG F/464-364 WOCTHE OIL CONSERVATION DIVISION MUST  TAG 11314 THOS PLUG  BE NOTIFIED 24 HOURS PRIOR TO THE		
SPOT PLUG F/464-364 WOCINE OIL CONSERVATION DIVISION MOST TAG 11314 SHOPPLUG BE NOTIFIED 24 HOURS PRIOR TO THE (Proposed Schematic Attached) BEGINNING OF PLUGGING OPERATIONS.		
BEGINNING OF PLUGGING OF LITATIONS.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed at closed according to NMOCD guidelines , a general permit	or an (attached) alternative OCD-approved plan .	
SIGNATURE TITLE Regulatory Compliance Technician DATE 4-18-06		
Type or print name Stormi Davis E-mail address: atamaid@ The No. 505 510 415		
For State Use Only	m.com Telephone No. <u>505-748-1471</u>	
OC FIELD REPRESENT	TATIVE II/STAFF MANAGER	
APPROVED BY: Jay W. Whip TITLE	DATE APR 2 0 2006	
Conditions of Approval (if any):		

 Well Name:
 Wings-AUT State #1
 Field:

 Location:
 560' FSL & 660' FEL Sec. 17-15S-32E Lea Co, NM

 GL:
 4324'
 Zero:
 AGL:
 KB:
 4338'

 Spud Date:
 Completion Date:

 Comments:
 Re-entry of Union Oil Company's State 17 No. 1

Casing Program	
Size/Wt/Grade/Conn	Depth Set
11 3/4" 42# H40	414'
8 5/8" 24 & 32# K55	4060'
7" 26#	1950'
4 1/2" 11.6# S/P110	12700'

10 sack cement plug @ surface -364' WOCY TAGPROPOSED CONFIGURATION 11 3/4" csg @ 414'. Imtd w/ 300 sx. Cmt circ. 8 5/8" top 1313' 7" liner @ 1950'. Cmtd w/ 600 sx. Perf @ 2000'. Place 100' cement plug inside and outside casing 2000-1900' 8 5/8" csg @ 4060' Cmtd w/ 400 sx. Perf @ 4110'. Place 100' cement plug inside and outside casing 4110-4010' TOC 4600' by CBL San Andres perfs 5566-69', 5572-84', 5598-5603', 5618-24' Cement retainer @ Perf @ 5800' and pumped 390 sx cement to bring cement to 4600' behind casing 5797' Perfed @ 7300'. cement plug 7300-7000' TOC 8000' by CBL Apparent casing damage at 5734', 6162', 6710', 7413'. Worked string mill to 7413' but could go no further. CIBP @ 9300' + 35' cmt Wolfcamp (Spear) perfs 9232-36' Wolfcamp perfs 9560-67' CIBP @ 9800' + 35' cmt Wolfcamp perfs 9808-50' CIBP @ 12120' + 35' cmt Morrow perfs 12136-39' & 12210-29' 4 1/2" 11.6# csg @ 12700'. Cmtd w/ 925 sx TD 12700'

DATE: 4/12/06 WINGS1F