

|  |  |  |   |   |   |  |
|--|--|--|---|---|---|--|
| Submit To Appropriate District Office<br>State Lease - 6 copies<br>Fee Lease - 5 copies<br><u>District I</u><br>1625 N. French Dr., Hobbs, NM 88240<br><u>District II</u><br>1301 W. Grand Avenue, Artesia, NM 88210<br><u>District III</u><br>1000 Rio Brazos Rd., Aztec, NM 87410<br><u>District IV</u><br>1220 S. St. Francis Dr., Santa Fe, NM 87505                                   |  | State of New Mexico<br><b>Energy, Minerals and Natural Resources</b><br><br><b>Oil Conservation Division</b><br>1220 South St. Francis Dr.<br>Santa Fe, NM 87505 |   | <b>Form C-105</b><br>Revised June 10, 2003<br><br>WELL API NO. 30-025-29634<br><br>5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/><br>State Oil & Gas Lease No. VO 6257 |   |  |
| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>  |  |  |   |   |   |  |
| 1a. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____<br><br>b. Type of Completion:<br>NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF.<br>WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER Side Track |  |  | 7. Lease Name or Unit Agreement Name<br><br>State QE 13 <i>Com</i>            |   |   |  |
| 2. Name of Operator<br><br>Pride Energy Company  |  |  | 8. Well No.<br><br>1  |   |   |  |
| 3. Address of Operator<br><br>P.O. Box 701950, Tulsa, OK 74170-1950  |  |  | 9. Pool name or Wildcat<br><br><i>Ranger</i> - Four Lakes <i>Morrow North</i> |   |   |  |
| 4. Well Location<br><br>Unit Letter <u>N</u> : <u>1980</u> Feet From The <u>West</u> Line and <u>660</u> Feet From The <u>South</u> Line<br><br>Section <u>13</u> Township <u>12S</u> Range <u>34E</u> NMPM Lea County   |  |  |   |   |   |  |
| 10. Date Spudded<br>9-16-04  |  | 11. Date T.D. Reached<br>11-7-04   |   | 12. Date Compl. (Ready to Prod.)<br>5-1-05  |   |  |
| 13. Elevations (DF& RKB, RT, GR, etc.)<br>4177 KB, 4160 GL   |  | 14. Elev. Casinghead   |   | 15. Total Depth<br>12,204   |   |  |
| 16. Plug Back T.D.<br>12,115   |  | 17. If Multiple Compl. How Many Zones?   |   | 18. Intervals Drilled By<br>Rotary Tools Cable Tools  |   |  |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name<br>Morrow 11,780-11,820  |  |  |   | 20. Was Directional Survey Made<br>Yes  |   |  |
| 21. Type Electric and Other Logs Run<br>MLE, MMR, MDN, MPD, MFT  |  |  |   | 22. Was Well Cored<br>No  |   |  |
| <b>23. CASING RECORD (Report all strings set in well)</b>  |  |  |   |   |   |  |
| CASING SIZE  |  | WEIGHT LB./FT.   |   | DEPTH SET   |   |  |
| 13 3/8   |  | 54.5   |   | 384   |   |  |
| 8 3/8  |  | 24   |   | 1400  |   |  |
| In sidetrack:  |  |  |   |   |   |  |
| 5 1/2  |  | 17 ALP-110   |   | 12,204  |   |  |
| 7 7/8  |  |  |   | 1195 sx   |   |  |
| TOC @ 5666 by CBL  |  |  |   |   |   |  |
| <b>24. LINER RECORD</b>  |  |  |   |   |   |  |
| SIZE   |  | TOP  |   | BOTTOM  |   |  |
| 2 3/8  |  | 11740  |   | PACKER SET  |   |  |
| <b>25. TUBING RECORD</b>   |  |  |   |   |   |  |
| SIZE   |  | DEPTH SET  |   | PACKER SET  |   |  |
| 2 3/8  |  | 11740  |   | PACKER SET  |   |  |
| 26. Perforation record (interval, size, and number) Morrow Perfs:<br>11,780'-85', 5 spf, 25 holes<br>11,785'-90', 3 spf, 15 holes<br>11,820'-50', 7 spf, 210 holes   |  |  |   |   |   |  |
| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br>DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED<br>11,780'-850'<br>_____<br>_____  |  |  |   |   |   |  |
| <b>28. PRODUCTION</b>  |  |  |   |   |   |  |
| Date First Production  |  | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Flowing   |   |   | Well Status (Prod. or Shut-in)<br>Prod. |  |
| Date of Test<br>6/14/05  |  | Hours Tested<br>24   |   | Choke Size<br>32/64   |   |  |
| Prod'n For Test Period   |  | Oil - Bbl<br>0   |   | Gas - MCF<br>161  |   |  |
| Water - Bbl.<br>11   |  | Gas - Oil Ratio  |   | Flow Tubing Press.<br>200   |   |  |
| Casing Pressure<br>600   |  | Calculated 24-Hour Rate  |   | Oil - Bbl.<br>0   |   |  |
| Gas - MCF<br>161   |  | Water - Bbl.<br>11   |   | Oil Gravity - API - (Corr.)   |   |  |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>Sold   |  |  |   | Test Witnessed By<br>Shane Ferguson   |   |  |
| 30. List Attachments   |  |  |   |   |   |  |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief   |  |  |   |   |   |  |
| Signature <i>John W. Pride</i>   |  | Printed Name John W. Pride   |   | Pres. of Pride Oil & Gas Co.,<br>Title: Inc., as General Parnter of<br>Pride Energy Company   |   |  |
| E-mail Address johnp@pride-energy.com  |  |  |   |   |   |  |