

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30139
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1031
7. Lease Name or Unit Agreement Name	NEW MEXICO 'AB' STATE
8. Well No.	9 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100
9. Pool Name or Wildcat	VACUUM ABO REEF

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>P</u> : <u>538</u> Feet From The <u>SOUTH</u> Line and <u>818</u> Feet From The <u>EAST</u> Line Section <u>6</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>Hobbs</u> <u>CCD</u> <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3969'-GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	FISH LOST EQUIPMENT - RTP <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-02-06: MIRU. 3-03-06: LATCH ONTO FIRST JT. TIH W/TBG TO 5300'. 3-06-06: TIH W/BHA & TBG. HIT TIGHT SPOT @ 5475.  
3-07-06: TIH W/OVERSHOT. TAG FISH @ 7873. 3-08-06: TIH W/OVERSHOT & TBG TO 7860. WASH DN TO 7879.  
3-09-06: TOH W/TBG. BHA FOUND NOTCH COLLAR GROOVED ON TWO SIDES GRAPPLE SHOWED NO SIGN OF FISH BEING INSIDE. PICK UP MILL SHOE W/WIRES 6"-9" FROM BTM DIAMONES. TIH TO 2686. 3-10-06: GOT DN TO 3672.  
3-11-06: TIH W/TBG BHA ASSEMBLY TO 7879. STARTA CIRC. WRK DN TO 7881. SET DN HARD. MILLED 4 HRS. POOH TO 5100 W/BHA & TBG.  
3-13-06: RERUN SHOE MILL, JARS, DC, & TBG IN HOLE TO 7881. START CIRC. REVERSING C/O TO 7883. POOH TO 5510.  
3-14-06: TIH W/TBG BHA TO 7883. CIRC. MILL ON FISH FR 7883-7885. TIH W/80 JTS TBG FOR KILL STRING.  
3-15-06: PU OVERSHOT, JARS, DC. REPLACE TBG LINE. TIH W/183 JTS TBG TO 5870.  
3-16-06: SPOT SCALE CONVERTER. PUMP 2 DRUMS MIXED W/3 BFW. SPOT ON FISH & PERFS.  
3-17-06: RU PUMP TRUCK & PUMP 500 GALS ACID. FLUSH W/5 BBLS. RU REV RIG. PUMP TO TBG. FLUSH ACID W/28 BBLS 4% KCL FLUID. SPOT ACID ON TOP OF FISH @ 7881. PMP 8 BBLS INTO FORMATION @ 500 PSIG. WORK OVERSHOT OVER FISH. SET JARS OFF @ 75,000#. PULL FISH LOOSE @ 90,000#. DRUG FISH FOR 10' & CAME FREE. WELL WENT ON VAC. TIH W/OVERSHOT, BMPR SUB, JARS, DC'S & 162 JTS 2 7/8" TBG TO 5510. 3-21-06: TIH W/OS W/GRAPPLE. TAG TOF @ 7885. CUT OVER FISH FR 7885-7888. PU ON FISH. SET JARS OFF @ 10K OVER STRING WEIGHT. TIH W/KILL STRING. 3-22-06: PUMP 20 BBLS DN CSG. TIH W/FSG ASSEMBLY. TAG TITE SPOTS @ 5195 & 5941. LATCH ON FISH @ 7890. PMP 50 BBLS DN CSG. TITE SPOT @ 6730. PULL UP ABOVE 5100'. 3-23-06: RECOVER BMPR SUB, OS, TAC, 24 JTS 2 7/8" TBG, BLAST JT, SN, MA. ALL FISH RECVD. TIH W/BIT. TAG & WORK THRU TITE SPOTS @ 5195, 5400, 5972. 3-24-06: PMP WATER DN TBG/CSG. TIH W/BIT. TAG SAME TITE SPOTS. PBTD @ 8945. 3-27-06: PMP 40 BBLS DN TBG/CSG. TAG SAME TITE SPOTS. TIH TO 8160, 18' ABOVE TOP PERFS. PMP 370# MAG-M MIXED IN 120 BBLS 2% KCL. 3-28-06: PMP KCL WTR. KILL GAS. POH TO 5100. TIH W/BIT BACK THRU BAD SPOTS IN CSG. TAG @ 5195. TIH TO 5400. TIH TO 5970. TIH FOR 30' MORE. TIH W/20 STANDS KILL STRING. 3-29-06: KILL WELL. PMP 20 BBLS KCL WTR. LD TBG. PU SUB PUMP, SUB, DRAIN VALVE, & 267 JTS 2 7/8" TBG. BTM OF PUMP SET @ 8376. LAND TBG HANGER. RU FLOWLINE. RIG DOWN. 3-30-06: FINAL REPORT. W/O TEST.  
4-06-06: ON 24 HR OPT. PUMPING 7 OIL, 1 GAS, & 221 WATER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 4/6/2006  
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

PETROLEUM ENGINEER

DATE

APR 20 2006