

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

**RECORD CLEAN-UP**  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised Feb. 26, 2007

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

**HOBBS OCD**

**FEB 06 2018**

**RECEIVED**

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address <b>VANGURARD OPERATING, LLC</b> c/o Mike Pippin LLC, 3104 N. Sullivan Farmington, NM 87401		<sup>2</sup> OGRID Number <b>258350</b>
<sup>4</sup> API Number <b>30 - 025-38207</b>		<sup>3</sup> Reason for Filing Code/ Effective Date Re-completion
<sup>5</sup> Pool Name <b>Arrowhead, Grayburg</b>	<sup>6</sup> Pool Code <b>3040</b>	
<sup>7</sup> Property Code <b>312411</b>	<sup>8</sup> Property Name <b>NEW MEXICO M STATE</b>	<sup>9</sup> Well Number <b>57</b>

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	18	22-S	37-E		1920	SOUTH	330	EAST	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lotno.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
S	P	12/21/13			

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
174238	Enterprise Crude Oil, LLC	O
371058	ETC Field Services, LLC	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBTB CIBP @ 3804'	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
3/17/07	WO: 12/20/13	4316'		3442'-3539'	

<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
12-1/4"	8-5/8" 24#	1069'	500 sx
7-7/8"	5-1/2" 17#	4305'	800 sx
	2-7/8" tubing	3472'	

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
12/21/13	12/21/13	1/2/14	24 Hours		

<sup>37</sup> Choke Size	<sup>38</sup> Oil (bbls)	<sup>39</sup> Water (bbls)	Gas (MCF)	<sup>41</sup> Test Method
	3.6	77	29	Pumping

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Mike Pippin*  
Printed name: Mike Pippin  
Title: Petroleum Engineer - Agent  
E-mail Address: mike@pippinllc.com  
Date: 1/31/18  
Phone: 505-327-4573

OIL CONSERVATION DIVISION  
Approved by: *Karen Sharp*  
Title: *Staff Mgr*  
Approval Date: *2-7-18*