

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**HOBBS OGD**  
**JAN 31 2018**  
**RECEIVED**

Form C-105  
Revised August 1, 2011  
1. WELL API NO. 30-025-43892  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
RUBY 2 STATE COM  
6. Well Number:  
702H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
EOG RESOURCES INC  
10. Address of Operator  
PO BOX 2267 MIDLAND, TEXAS 79702

9. OGRID  
7377  
11. Pool name or Wildcat  
HARDIN TANK; WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	2	26S	34E		220	NORTH	1178	WEST	LEA
BH:	M	2	26S	34E		234	SOUTH	967	WEST	LEA

13. Date Spudded 08/06/2017  
14. Date T.D. Reached 09/30/2017  
15. Date Rig Released 10/03/2017  
16. Date Completed (Ready to Produce) 01/17/2018  
17. Elevations (DF and RKB, RT, GR, etc.) 3304' GR  
18. Total Measured Depth of Well MD 17,504' TVD 12,742'  
19. Plug Back Measured Depth MD 17,375' TVD 12,717'  
20. Was Directional Survey Made? YES  
21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name  
WOLFCAMP 12,789-17,375'

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5# J-55	1,076'	14 3/4"	810 SXS CL C/CIRC	
7 5/8"	29.7# HCP-110	11,942'	8 3/4"	4390 SXS CL C&H /CIRC	
5 1/2"	20# CYP-110	17,470'	6 3/4"	600 SXS CL H ETOC	10,940'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
12,789 - 17,375' 3 1/8" 960 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL 12,789-17,375'  
AMOUNT AND KIND MATERIAL USED Frac w/11,304,220 lbs proppant; 151,401 bbls load fld

**28. PRODUCTION**

Date First Production 01/18/2018  
Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING  
Well Status (Prod. or Shut-in) PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
01/19/2018	24	24/64		925	848	7475	917

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
0	3260					41

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD  
30. Test Witnessed By

31. List Attachments  
C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983  
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature *Kay Maddox* Printed Name Kay Maddox Title Regulatory Analyst Date 01/29/2018  
E-mail Address kay\_maddox@eogresources.com

