

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87801

**HOBBS OGD**

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

**JAN 31 2018**

220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

**I. REQUIREMENTS ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 01/18/2018
<sup>4</sup> API Number 30 - 025-43892	<sup>5</sup> Pool Name HARDIN TANK; WOLFCAMP	<sup>6</sup> Pool Code 96658
<sup>7</sup> Property Code 313190	<sup>8</sup> Well Name RUBY 2 STATE COM	<sup>9</sup> Well Number 702H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
D	2	26S	34E		220'	NORTH	1178'	WEST	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
M	2	26S	34E		234'	SOUTH	967'	WEST	LEA

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
S	FLOWING				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVIES, LLC	GAS
36785	DCP MIDSTREAM	GAS

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
08/06/2017	01/17/2018	17,504'	17,375'	12,789-17,375'	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
14 3/4"	10 3/4"	1,076'	810 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,942'	4390 SXS CL C&H/CIRC		
6 3/4"	5 1/2"	17,470'	600 SXS CL H ETOC 10,940'		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
01/18/2018	01/18/2018	01/19/2018	24HRS	0	3260
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
24/64	925 BOPD	7475 BWPD	848 MCFPD		

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Kay Maddox</i>		Approved by:	
Printed name: Kay Maddox		Title:	
Title: Regulatory Analyst		Approval Date: 2-8-18	
E-mail Address: Kay_Maddox@eogresources.com			
Date: 01/29/2018	Phone: 432-686-3658	6CPI-31-18	