

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO. **30-025-43933**
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

HOBBS OGD RECEIVED FEB 01 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
RUBY 2 STATE COM
 6. Well Number:
705H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG RESOURCES INC

9. OGRID
7377

10. Address of Operator
PO BOX 2267 MIDLAND, TEXAS 79702

11. Pool name or Wildcat
HARDIN TANK; WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	2	26S	34E		220	NORTH	2185	WEST	LEA
BH:	O	2	26S	34E		231	SOUTH	2334	EAST	LEA

13. Date Spudded **08/22/2017** 14. Date T.D. Reached **09/27/2017** 15. Date Rig Released **10/01/2017** 16. Date Completed (Ready to Produce) **01/18/2018** 17. Elevations (DF and RKB, RT, GR, etc.) **3295' GR**

18. Total Measured Depth of Well **MD 17,551' TVD 12,764'** 19. Plug Back Measured Depth **MD 17,415' TVD 12,761'** 20. Was Directional Survey Made? **YES** 21. Type Electric and Other Logs Run **None**

22. Producing Interval(s), of this completion - Top, Bottom, Name
WOLFCAMP 12,893-17,415'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5# J-55	968'	14 3/4"	815 SXS CL C/CIRC	
7 5/8"	29.7# ICPY -110	12,052'	8 3/4"	3630 SXS CL C&H/CIRC	
5 1/2"	20.7# ICYP-110	17,515'	6 3/4"	570 SXS CL H ETOC	13,915'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
12,893-17,415' 3 1/8" 1008 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL **12,893-17,415'** AMOUNT AND KIND MATERIAL USED **Frac w/11,881,140 Lbs proppant; 163,469 bbls load fld**

PRODUCTION

Date First Production **01/18/2018** Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOWING** Well Status (Prod. or Shut-in) **PRODUCING**

Date of Test **01/26/2018** Hours Tested **24** Choke Size **48/64** Prod'n For Test Period **Oil - Bbl 2167 Gas - MCF 2293 Water - Bbl. 5033 Gas - Oil Ratio 1058**

Flow Tubing Press. **0** Casing Pressure **985** Calculated 24-Hour Rate **Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 39**

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** 30. Test Witnessed By

31. List Attachments **C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983
 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature **Kay Maddox** Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **01/30/2018**
 E-mail Address **kay_maddox@eogresources.com**

