

District I  
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

**HOBBS OCD**  
**FEB 01 2018**  
**RECEIVED**

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

|   |   |  |
|---|---|--|
| <sup>1</sup> Operator name and Address<br>EOG RESOURCES INC<br>PO BOX 2267<br>MIDLAND, TX 79702 |   | <sup>2</sup> OGRID Number<br>7377                                    |
|   |   | <sup>3</sup> Reason for Filing Code/ Effective Date<br>NW 01/18/2018 |
| <sup>4</sup> API Number<br>30 - 025-43933   | <sup>5</sup> Pool Name<br>HARDIN TANK; WOLFCAMP | <sup>6</sup> Pool Code<br>96658                                      |
| <sup>7</sup> Property Code<br>313190  | RUBY 2 STATE COM                                | <sup>9</sup> Well Number<br>705H                                     |

**II. <sup>10</sup> Surface Location**

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|-------------|---------------|----------------|--------|
| C             | 2       | 26S      | 34E   |         | 220'          | NORTH       | 2185'         | WEST           | LEA    |

<sup>11</sup> Bottom Hole Location

| UL or lot no | Section | Township | Range | Lot Idn | Feet from the | North/South | Feet from the | East/West line | County |
|--------------|---------|----------|-------|---------|---------------|-------------|---------------|----------------|--------|
| O            | 2       | 26S      | 34E   |         | 231'          | SOUTH       | 2334'         | EAST           | LEA    |

| <sup>12</sup> Lse Code | <sup>13</sup> Producing Method Code | <sup>14</sup> Gas Connection Date | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |
|------------------------|-------------------------------------|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| S                      | FLOWING                             |                                   |                                   |                                    |                                     |

**III. Oil and Gas Transporters**

| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address | <sup>20</sup> O/G/W |
|---------------------------------|--|---------------------|
| 372812                          | EOGRM                                      | OIL                 |
| 151618                          | ENTERPRISE FIELD SERVICES                  | GAS                 |
| 298751                          | REGENCY FIELD SERVICES, LLC                | GAS                 |
| 36785                           | DCP MIDSTREAM                              | GAS                 |

**IV. Well Completion Data**

| <sup>21</sup> Spud Date | <sup>22</sup> Ready Date           | <sup>23</sup> TD        | <sup>24</sup> PBDT              | <sup>25</sup> Perforations | <sup>26</sup> DHC, MC |
|-------------------------|------------------------------------|-------------------------|---------------------------------|----------------------------|-----------------------|
| 08/22/2017              | 01/18/2018                         | 17,551'                 | 17,415'                         | 12,893-17,415'             |                       |
| <sup>27</sup> Hole Size | <sup>28</sup> Casing & Tubing Size | <sup>29</sup> Depth Set | <sup>30</sup> Sacks Cement      |                            |                       |
| 14 3/4"                 | 10 3/4"                            | 968'                    | 815 SXS CL C/CIRC               |                            |                       |
| 8 3/4"                  | 7 5/8"                             | 12,052'                 | 3630 SXS CL C&H/CIRC            |                            |                       |
| 6 3/4"                  | 5 1/2"                             | 17,515'                 | 570 SXS CL C TAG TOC<br>13,915' |                            |                       |

**V. Well Test Data**

| <sup>31</sup> Date New Oil | <sup>32</sup> Gas Delivery Date | <sup>33</sup> Test Date | <sup>34</sup> Test Length | <sup>35</sup> Tbg. Pressure | <sup>36</sup> Csg. Pressure |
|----------------------------|---------------------------------|-------------------------|---------------------------|-----------------------------|-----------------------------|
| 01/18/2018                 | 01/18/2018                      | 01/26/2018              | 24HRS                     | 0                           | 985                         |
| <sup>37</sup> Choke Size   | <sup>38</sup> Oil               | <sup>39</sup> Water     | <sup>40</sup> Gas         | <sup>41</sup> Test Method   |                             |
| 48/64                      | 2167 BOPD                       | 5033 BWPD               | 2293 MCFPD                |                             |                             |

|  |   |
|--|---|
| <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.<br>Signature: <i>Kay Maddox</i> | OIL CONSERVATION DIVISION<br>Approved by:   |
| Printed name:<br>Kay Maddox  | Title:                                      |
| Title:<br>Regulatory Analyst   | Approval Date:<br><i>2-8-18</i>             |
| E-mail Address:<br>Kay_Maddox@eogresources.com   |   |
| Date:<br>01/30/2018  | Phone:<br>432-686-3658<br><i>GCP 2-1-18</i> |