

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88306 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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HOBBS OCD  
 FEB 01 2018  
 RECEIVED

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <p style="text-align: center;"><b>RUBY 2 STATE COM</b></p> 6. Well Number: <p style="text-align: center;"><b>602H</b></p>
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7. Type of Completion:  
 NEW WELL  
 WORKOVER  
 DEEPENING  
 PLUGBACK  
 DIFFERENT RESERVOIR  
 OTHER

8. Name of Operator      **EOG RESOURCES INC**      9. OGRID      **7377**

10. Address of Operator      **PO BOX 2267 MIDLAND, TEXAS 79702**      11. Pool name or Wildcat  

**HARDIN TANK; BONE SPRING**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	D	2	26S	34E		220	NORTH	1277	WEST	LEA
<b>BH:</b>	N	2	26S	34E		232	SOUTH	1673	WEST	LEA

13. Date Spudded <b>10/05/2017</b>	14. Date T.D. Reached <b>10/19/2017</b>	15. Date Rig Released <b>10/22/2017</b>	16. Date Completed (Ready to Produce) <b>01/17/2018</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3304' GR</b>
18. Total Measured Depth of Well <b>MD 17,247' TVD 12,536'</b>		19. Plug Back Measured Depth <b>MD 17,141' TVD 12,535'</b>		20. Was Directional Survey Made? <b>YES</b>
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BONE SPRING 12,637-17,141'</b>				21. Type Electric and Other Logs Run <b>None</b>

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>10 3/4"</b>	<b>40.5# J-55</b>	<b>1050'</b>	<b>14 3/4"</b>	<b>910 SXS CL C/CIRC</b>	
<b>7 5/8"</b>	<b>29.7# ICPY -110</b>	<b>11,760'</b>	<b>8 3/4"</b>	<b>2685 SXS CL C&amp;H/CIRC</b>	
<b>5 1/2"</b>	<b>20# HCP-110</b>	<b>17,247'</b>	<b>6 3/4"</b>	<b>635 SXS CL H ETOC</b>	<b>10,760'</b>

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <p style="text-align: center;"><b>12,637-17,141'    3 1/8"    1328 holes</b></p>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>12,637-17,141'</b></td> <td><b>Frac w/11,862,173 lbs proppant; 168,248 bbls load fld</b></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>12,637-17,141'</b>	<b>Frac w/11,862,173 lbs proppant; 168,248 bbls load fld</b>
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**28. PRODUCTION**

Date First Production <b>01/17/2018</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>FLOWING</b>			Well Status ( <i>Prod. or Shut-in</i> ) <b>PRODUCING</b>		
Date of Test <b>01/27/2018</b>	Hours Tested <b>24</b>	Choke Size <b>48/64</b>	Prod'n For Test Period	Oil - Bbl <b>2361</b>	Gas - MCF <b>3310</b>	Water - Bbl. <b>5432</b>	Gas - Oil Ratio <b>1402</b>
Flow Tubing Press. <b>0</b>	Casing Pressure <b>1669</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) <b>39</b>	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
**SOLD**      30. Test Witnessed By

31. List Attachments  
**C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  

Latitude      Longitude      NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Kay Maddox**      Printed Name **Kay Maddox**      Title **Regulatory Analyst**      Date **01/31/2018**

E-mail Address **kay\_maddox@eogresources.com**

