

**HOBBS OCD**

**FEB 09 2018**

FORM APPROVED  
OMB No. 1004-0137  
Expires October 31, 2014

F/F

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

**RECEIVED**

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM114992	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY LP (6137)		7. If Unit or CA Agreement, Name and No.	
3a. Address 333 West Sheridan Avenue Oklahoma City OK		8. Lease Name and Well No. 315691 FIGHTING OKRA 18-19 FED 4H	
3b. Phone No. (include area code) (405)552-6571		9. API Well No. 30-025-44444	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWNE / 375 FNL / 2631 FEL / LAT 32.0496672 / LONG -103.5089353 At proposed prod. zone SWSE / 330 FSL / 1680 FEL / LAT 32.0225727 / LONG -103.507964		10. Field and Pool, or Exploratory WC-025 G-09 S253336D / UPPER WOLI (98094)	
11. Sec., T. R. M. or Blk and Survey or Area SEC 18 / T26S / R34E / NMP		12. County or Parish LEA	
13. State NM		14. Distance in miles and direction from nearest town or post office*	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 375 feet	16. No. of acres in lease 1283.96	17. Spacing Unit dedicated to this well 320	
18. Distance from proposed location* to nearest well, drilling, completed, 1801 feet applied for, on this lease, ft.	19. Proposed Depth 12884 feet / 22848 feet	20. BLM/BIA Bond No. on file FED: CO1104	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3365 feet	22. Approximate date work will start* 04/05/2018	23. Estimated duration 45 days	

**24. Attachments**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature (Electronic Submission)	Name (Printed/Typed) Rebecca Deal / Ph: (405)228-8429	Date 10/11/2017
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Title  
Regulatory Compliance Professional

Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) Cody Layton / Ph: (575)234-5959	Date 01/31/2018
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Title  
Supervisor Multiple Resources  
Office  
CARLSBAD

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)

**APPROVED WITH CONDITIONS**

Approval Date: 01/31/2018

K2  
02/08/18

## INSTRUCTIONS

**GENERAL:** This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

**ITEM 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

**ITEM 4:** Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

**ITEM 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

**ITEMS 15 AND 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

**ITEM 22:** Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

## NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

**PRINCIPAL PURPOSES:** The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

**ROUTINE USE:** Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

**EFFECT OF NOT PROVIDING INFORMATION:** Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications.

Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

## Additional Operator Remarks

### Location of Well

1. SHL: NWNE / 375 FNL / 2631 FEL / TWSP: 26S / RANGE: 34E / SECTION: 18 / LAT: 32.0496672 / LONG: -103.5089353 ( TVD: 0 feet, MD: 0 feet )  
PPP: NWNE / 330 FNL / 1680 FEL / TWSP: 26S / RANGE: 34E / SECTION: 18 / LAT: 32.049771 / LONG: -103.505865 ( TVD: 12721 feet, MD: 12850 feet )  
BHL: SWSE / 330 FSL / 1680 FEL / TWSP: 26S / RANGE: 34E / SECTION: 19 / LAT: 32.0225727 / LONG: -103.507964 ( TVD: 12884 feet, MD: 22848 feet )

### BLM Point of Contact

Name: Deborah Ham

Title: Legal Landlaw Examiner

Phone: 5752345965

Email: dham@blm.gov

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**Review and Appeal Rights**

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

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APD ID: 10400023223

Submission Date: 10/11/2017

Highlighted data reflects the most recent changes

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: FIGHTING OKRA 18-19 FED

Well Number: 4H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

### Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

Fighting\_Okra\_18\_9\_Fed\_4H\_Access\_Rd\_20171011080120.pdf

Existing Road Purpose: ACCESS

Row(s) Exist? NO

ROW ID(s)

ID:

Do the existing roads need to be improved? YES

Existing Road Improvement Description: Improve road to accommodate Drilling and Completion operations.

Existing Road Improvement Attachment:

### Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

Fighting\_Okra\_18\_9\_Fed\_4H\_New\_Access\_Rd\_20171011080518.pdf

Fighting\_Okra\_18\_19\_Fed\_4H\_RS\_1\_MDP\_NEW\_ACC\_RD\_20171011080525.pdf

New road type: LOCAL

Length: 224

Feet

Width (ft.): 30

Max slope (%): 6

Max grade (%): 4

Army Corp of Engineers (ACOE) permit required? NO

ACOE Permit Number(s):

New road travel width: 14

New road access erosion control: Water drainage ditch.

New road access plan or profile prepared? YES

New road access plan attachment:

Fighting\_Okra\_18\_9\_Fed\_4H\_New\_Access\_Rd\_20171011080600.pdf

Fighting\_Okra\_18\_19\_Fed\_4H\_RS\_1\_MDP\_NEW\_ACC\_RD\_20171011080607.pdf

**Operator Name:** DEVON ENERGY PRODUCTION COMPANY LP

**Well Name:** FIGHTING OKRA 18-19 FED

**Well Number:** 4H

**Access road engineering design?** YES

**Access road engineering design attachment:**

Fighting\_Okra\_18\_9\_Fed\_4H\_New\_Access\_Rd\_20171011080620.pdf

Fighting\_Okra\_18\_19\_Fed\_4H\_RS\_1\_MDP\_NEW\_ACC\_RD\_20171011080629.pdf

**Access surfacing type:** GRAVEL

**Access topsoil source:** ONSITE

**Access surfacing type description:**

**Access onsite topsoil source depth:** 6

**Offsite topsoil source description:**

**Onsite topsoil removal process:** See attached Interim reclamation diagram; Interim reclamation will be postponed in accordance to the stipulations within the MDP document.

**Access other construction information:**

**Access miscellaneous information:**

**Number of access turnouts:**

**Access turnout map:**

**Drainage Control**

**New road drainage crossing:** OTHER

**Drainage Control comments:** N/A

**Road Drainage Control Structures (DCS) description:** N/A

**Road Drainage Control Structures (DCS) attachment:**

**Access Additional Attachments**

**Additional Attachment(s):**

**Section 3 - Location of Existing Wells**

**Existing Wells Map?** YES

**Attach Well map:**

FIGHTING\_OKRA\_18\_19\_FED\_4H\_1mi\_Radius\_Map\_20171011080703.pdf

**Existing Wells description:**

**Section 4 - Location of Existing and/or Proposed Production Facilities**

**Submit or defer a Proposed Production Facilities plan?** SUBMIT

**Production Facilities description:** Part of approved Rattlesnake 1 MDP - 2 Flowline Plats - flowlines buried. 9 MDP plats for reference - Flowline Corridor, Battery Connect - Crude, Gas, and Water, CTB Plat, Primary Electric, CTB Electric, New Access Rd, Pad Electric, Pad Plat

**Production Facilities map:**

**Operator Name:** DEVON ENERGY PRODUCTION COMPANY LP

**Well Name:** FIGHTING OKRA 18-19 FED

**Well Number:** 4H

Fighting\_Okra\_18\_19\_Fed\_4H\_Flowline\_RS\_MDP\_CTB\_20171011080736.pdf  
Fighting\_Okra\_18\_19\_Fed\_4H\_Flowline\_RS\_MDP\_20171011080739.pdf  
Fighting\_Okra\_18\_19\_Fed\_4H\_RS\_1\_MDP\_FL\_CORR\_20171011080741.PDF  
Fighting\_Okra\_18\_19\_Fed\_4H\_RS\_1\_MDP\_BATCON\_CRUDE\_20171011080742.pdf  
Fighting\_Okra\_18\_19\_Fed\_4H\_RS\_1\_MDP\_BATCON\_GAS\_20171011080743.pdf  
Fighting\_Okra\_18\_19\_Fed\_4H\_RS\_1\_MDP\_CTB\_PLAT\_20171011080745.pdf  
Fighting\_Okra\_18\_19\_Fed\_4H\_RS\_1\_MDP\_ELE\_20171011080746.pdf  
Fighting\_Okra\_18\_19\_Fed\_4H\_RS\_1\_MDP\_CTB\_ELE\_20171011080744.pdf  
Fighting\_Okra\_18\_19\_Fed\_4H\_RS\_1\_MDP\_NEW\_ACC\_RD\_20171011080756.pdf  
Fighting\_Okra\_18\_19\_Fed\_4H\_RS\_1\_MDP\_PAD\_ELE\_20171011080759.PDF  
Fighting\_Okra\_18\_19\_Fed\_4H\_RS\_1\_MDP\_PAD\_PLAT\_20171011080802.pdf

### Section 5 - Location and Types of Water Supply

#### Water Source Table

**Water source use type:** STIMULATION

**Water source type:** RECYCLED

**Describe type:**

**Source latitude:**

**Source longitude:**

**Source datum:**

**Water source permit type:** OTHER

**Source land ownership:** FEDERAL

**Water source transport method:** PIPELINE

**Source transportation land ownership:** FEDERAL

**Water source volume (barrels):** 350000

**Source volume (acre-feet):** 45.112583

**Source volume (gal):** 14700000

**Water source and transportation map:**

FIGHTING\_OKRA\_18\_19\_FED\_4H\_Water\_Map\_20171011081135.pdf

**Water source comments:** The attached Water Transfer Map is a proposal only and the final route and documentation will be provided by a Devon contractor prior to installation. When available Devon will always follow existing disturbance.

**New water well?** NO

#### New Water Well Info

**Well latitude:**

**Well Longitude:**

**Well datum:**

**Well target aquifer:**

**Est. depth to top of aquifer(ft):**

**Est thickness of aquifer:**

**Aquifer comments:**

**Aquifer documentation:**

**Well depth (ft):**

**Well casing type:**

**Operator Name:** DEVON ENERGY PRODUCTION COMPANY LP

**Well Name:** FIGHTING OKRA 18-19 FED

**Well Number:** 4H

**Well casing outside diameter (in.):**

**Well casing inside diameter (in.):**

**New water well casing?**

**Used casing source:**

**Drilling method:**

**Drill material:**

**Grout material:**

**Grout depth:**

**Casing length (ft.):**

**Casing top depth (ft.):**

**Well Production type:**

**Completion Method:**

**Water well additional information:**

**State appropriation permit:**

**Additional information attachment:**

### Section 6 - Construction Materials

**Construction Materials description:** Dirt fill and caliche will be used to construct well pad. Part of approved Rattlesnake 1 MDP. Caliche Map and Grading Plat attached.

**Construction Materials source location attachment:**

Fighting\_Okra\_18\_19\_Fed\_4H\_RS\_1\_MDP\_CALICHE\_MAP\_20171011081332.pdf

Fighting\_Okra\_18\_19\_Fed\_4H\_RS\_1\_MDP\_CALICHE\_MAP\_20171011081354.pdf

### Section 7 - Methods for Handling Waste

**Waste type:** COMPLETIONS/STIMULATION

**Waste content description:** Flow back water during completion operations.

**Amount of waste:** 3000 barrels

**Waste disposal frequency :** One Time Only

**Safe containment description:** N/A

**Safe containmant attachment:**

**Waste disposal type:** HAUL TO COMMERCIAL FACILITY      **Disposal location ownership:** COMMERCIAL

**Disposal type description:**

**Disposal location description:** Various disposal locations in Lea and Eddy counties.

**Waste type:** FLOWBACK

**Waste content description:** Average produced BWPD over the flowback period (first 30 days of production).

**Amount of waste:** 8917 barrels

**Waste disposal frequency :** Daily

**Safe containment description:** N/A

**Safe containmant attachment:**

**Waste disposal type:** OFF-LEASE INJECTION      **Disposal location ownership:** STATE

**Operator Name:** DEVON ENERGY PRODUCTION COMPANY LP

**Well Name:** FIGHTING OKRA 18-19 FED

**Well Number:** 4H

**Disposal type description:**

**Disposal location description:** Produced water during flowback will be disposed of at our Rattlesnake 16 SWD.

**Waste type:** PRODUCED WATER

**Waste content description:** Average produced BWPD over the first year of production.

**Amount of waste:** 1907 barrels

**Waste disposal frequency :** Daily

**Safe containment description:** N/A

**Safe containmant attachment:**

**Waste disposal type:** OFF-LEASE INJECTION    **Disposal location ownership:** STATE

**Disposal type description:**

**Disposal location description:** Produced water will be primarily disposed of at our Rattlesnake 16 SWD. At certain times during the year, some of the water will be recycled and used for completions.

**Waste type:** DRILLING

**Waste content description:** Water and oil based cuttings

**Amount of waste:** 1740 barrels

**Waste disposal frequency :** Daily

**Safe containment description:** N/A

**Safe containmant attachment:**

**Waste disposal type:** HAUL TO COMMERCIAL FACILITY    **Disposal location ownership:** COMMERCIAL FACILITY

**Disposal type description:**

**Disposal location description:** All cutting will be disposed of at R360, Sundance, or equivalent.

**Reserve Pit**

**Reserve Pit being used?** NO

**Temporary disposal of produced water into reserve pit?**

**Reserve pit length (ft.)**                      **Reserve pit width (ft.)**

**Reserve pit depth (ft.)**    **Reserve pit volume (cu. yd.)**

**Is at least 50% of the reserve pit in cut?**

**Reserve pit liner**

**Reserve pit liner specifications and installation description**

**Operator Name:** DEVON ENERGY PRODUCTION COMPANY LP

**Well Name:** FIGHTING OKRA 18-19 FED

**Well Number:** 4H

### Cuttings Area

**Cuttings Area being used?** NO

**Are you storing cuttings on location?** NO

**Description of cuttings location**

**Cuttings area length (ft.)**

**Cuttings area width (ft.)**

**Cuttings area depth (ft.)**

**Cuttings area volume (cu. yd.)**

**Is at least 50% of the cuttings area in cut?**

**WCuttings area liner**

**Cuttings area liner specifications and installation description**

### Section 8 - Ancillary Facilities

**Are you requesting any Ancillary Facilities?:** NO

**Ancillary Facilities attachment:**

**Comments:**

### Section 9 - Well Site Layout

**Well Site Layout Diagram:**

Fighting\_Okra\_18\_9\_Fed\_4H\_WELL\_LAYOUT\_20171011081909.pdf

**Comments:**

### Section 10 - Plans for Surface Reclamation

**Type of disturbance:** New Surface Disturbance

**Multiple Well Pad Name:** RATTLESNAKE 1 MDP

**Multiple Well Pad Number:** 18-2

**Recontouring attachment:**

FIGHTING\_OKRA\_18\_19\_FED\_4H\_Interim\_Recl\_20171011081924.pdf

**Drainage/Erosion control construction:** Water Drainage Ditch

**Drainage/Erosion control reclamation:** Water Drainage Ditch

**Operator Name:** DEVON ENERGY PRODUCTION COMPANY LP

**Well Name:** FIGHTING OKRA 18-19 FED

**Well Number:** 4H

<b>Well pad proposed disturbance (acres):</b>	<b>Well pad interim reclamation (acres):</b>	<b>Well pad long term disturbance (acres):</b>
<b>Road proposed disturbance (acres):</b>	<b>Road interim reclamation (acres):</b>	<b>Road long term disturbance (acres):</b>
<b>Powerline proposed disturbance (acres):</b>	<b>Powerline interim reclamation (acres):</b>	<b>Powerline long term disturbance (acres):</b>
<b>Pipeline proposed disturbance (acres):</b>	<b>Pipeline interim reclamation (acres):</b>	<b>Pipeline long term disturbance (acres):</b>
<b>Other proposed disturbance (acres):</b>	<b>Other interim reclamation (acres):</b>	<b>Other long term disturbance (acres):</b>
<b>Total proposed disturbance:</b>	<b>Total interim reclamation:</b>	<b>Total long term disturbance:</b>
	8.491871	3.4438705

**Reconstruction method:** Operator will use Best Management Practices "BMP" to mechanically recontour to obtain the desired outcome.

**Topsoil redistribution:** Topsoils shall be replaced to their original relative positions and contoured so as to achieve erosion control, long-term stability and preservation of surface water flow patterns.

**Soil treatment:** Topsoils shall be replaced to their original relative positions and contoured so as to achieve erosion control, long-term stability and preservation of surface water flow patterns.

**Existing Vegetation at the well pad:** Shinnery, yucca, grasses and mesquite.

**Existing Vegetation at the well pad attachment:**

**Existing Vegetation Community at the road:** Shinnery, yucca, grasses and mesquite.

**Existing Vegetation Community at the road attachment:**

**Existing Vegetation Community at the pipeline:** Shinnery, yucca, grasses and mesquite.

**Existing Vegetation Community at the pipeline attachment:**

**Existing Vegetation Community at other disturbances:** Shinnery, yucca, grasses and mesquite.

**Existing Vegetation Community at other disturbances attachment:**

**Non native seed used?** NO

**Non native seed description:**

**Seedling transplant description:**

**Will seedlings be transplanted for this project?** NO

**Seedling transplant description attachment:**

**Will seed be harvested for use in site reclamation?** NO

**Seed harvest description:**

**Seed harvest description attachment:**

**Operator Name:** DEVON ENERGY PRODUCTION COMPANY LP

**Well Name:** FIGHTING OKRA 18-19 FED

**Well Number:** 4H

**Seed Management**

**Seed Table**

**Seed type:**

**Seed source:**

**Seed name:**

**Source name:**

**Source address:**

**Source phone:**

**Seed cultivar:**

**Seed use location:**

**PLS pounds per acre:**

**Proposed seeding season:**

**Seed Summary**

**Total pounds/Acre:**

Seed Type	Pounds/Acre
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**Seed reclamation attachment:**

**Operator Contact/Responsible Official Contact Info**

**First Name:** Travis

**Last Name:** Phibbs

**Phone:** (575)748-9929

**Email:** travis.phibbs@dvn.com

**Seedbed prep:**

**Seed BMP:**

**Seed method:**

**Existing invasive species?** NO

**Existing invasive species treatment description:**

**Existing invasive species treatment attachment:**

**Weed treatment plan description:** Maintain weeds on an as need basis.

**Weed treatment plan attachment:**

**Monitoring plan description:** Monitor as needed.

**Monitoring plan attachment:**

**Success standards:** N/A

**Pit closure description:** N/A

**Pit closure attachment:**

**Operator Name:** DEVON ENERGY PRODUCTION COMPANY LP

**Well Name:** FIGHTING OKRA 18-19 FED

**Well Number:** 4H

**Section 11 - Surface Ownership**

**Disturbance type:** WELL PAD

**Describe:**

**Surface Owner:** BUREAU OF LAND MANAGEMENT

**Other surface owner description:**

**BIA Local Office:**

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:**

**Military Local Office:**

**USFWS Local Office:**

**Other Local Office:**

**USFS Region:**

**USFS Forest/Grassland:**

**USFS Ranger District:**

**Disturbance type:** NEW ACCESS ROAD

**Describe:**

**Surface Owner:** BUREAU OF LAND MANAGEMENT

**Other surface owner description:**

**BIA Local Office:**

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:**

**Military Local Office:**

**USFWS Local Office:**

**Other Local Office:**

**USFS Region:**

**Operator Name:** DEVON ENERGY PRODUCTION COMPANY LP

**Well Name:** FIGHTING OKRA 18-19 FED

**Well Number:** 4H

**USFS Forest/Grassland:**

**USFS Ranger District:**

**Disturbance type:** EXISTING ACCESS ROAD

**Describe:**

**Surface Owner:** BUREAU OF LAND MANAGEMENT

**Other surface owner description:**

**BIA Local Office:**

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:**

**Military Local Office:**

**USFWS Local Office:**

**Other Local Office:**

**USFS Region:**

**USFS Forest/Grassland:**

**USFS Ranger District:**

**Disturbance type:** PIPELINE

**Describe:**

**Surface Owner:** BUREAU OF LAND MANAGEMENT

**Other surface owner description:**

**BIA Local Office:**

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:**

**Military Local Office:**

**Operator Name:** DEVON ENERGY PRODUCTION COMPANY LP

**Well Name:** FIGHTING OKRA 18-19 FED

**Well Number:** 4H

**USFWS Local Office:**

**Other Local Office:**

**USFS Region:**

**USFS Forest/Grassland:**

**USFS Ranger District:**

### Section 12 - Other Information

**Right of Way needed? YES**

**Use APD as ROW? YES**

**ROW Type(s):** 281001 ROW - ROADS,288100 ROW – O&G Pipeline,FLPMA (Powerline),Other

### ROW Applications

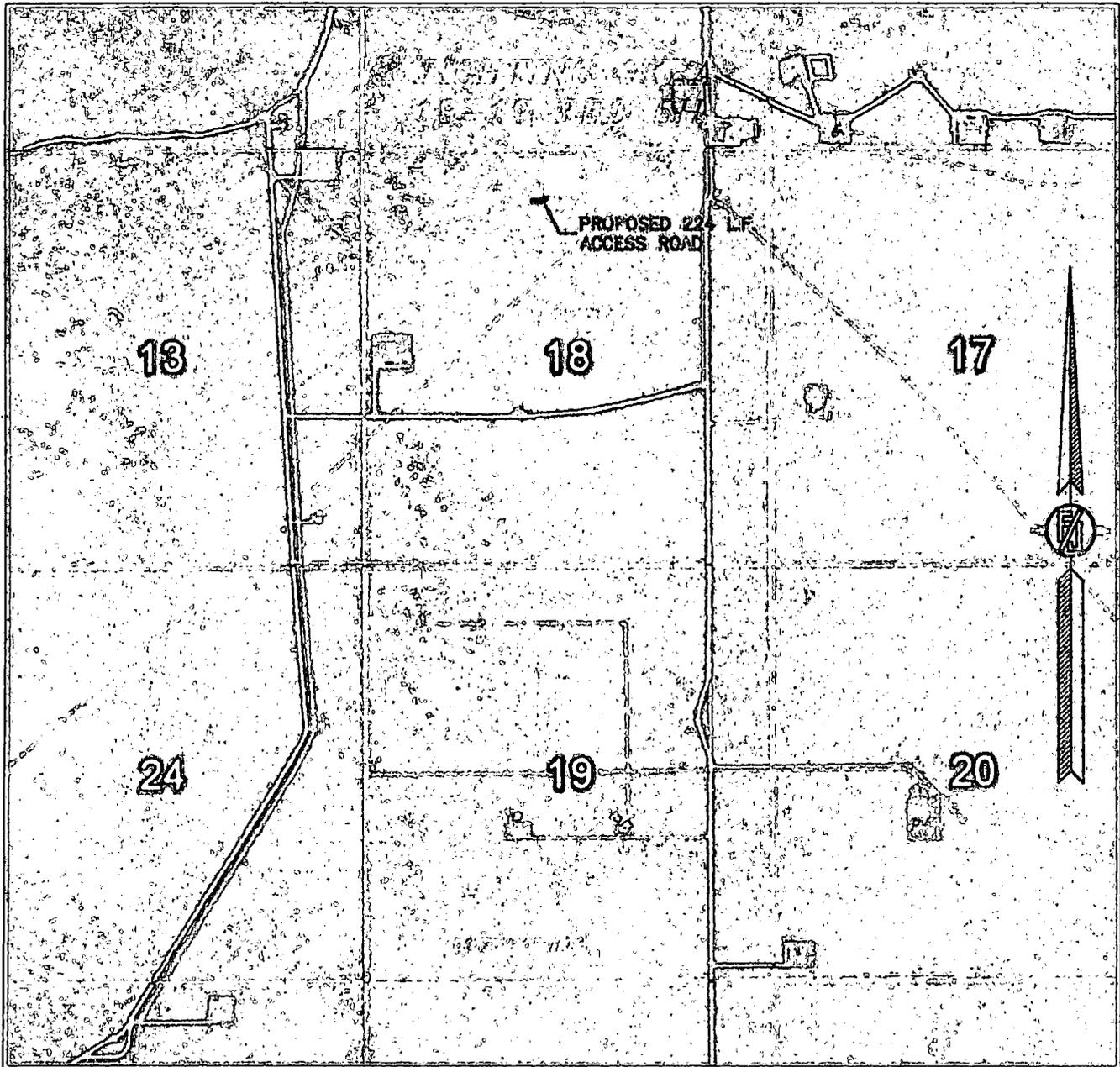
**SUPO Additional Information:** Part of approved Rattlesnake 1 MDP - Miscellaneous plats attached. The following are attached in Section 4: 2 Flowline Plats - flowlines buried. 9 MDP plats for reference - Flowline Corridor, Battery Connect - Crude, Gas, and Water, CTB Plat, Primary Electric, CTB Electric, New Access Rd, Pad Electric, Pad Plat  
**Use a previously conducted onsite? YES**

**Previous Onsite information:** CONDUCTED 11/29/2016

### Other SUPO Attachment

Fighting\_Okra\_18\_9\_Fed\_4H\_Misc\_Plats\_20171011082431.pdf

SECTION 18, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO  
AERIAL PHOTO



NOT TO SCALE  
AERIAL PHOTO:  
GOOGLE EARTH  
NOV. 2015

DEVON ENERGY PRODUCTION COMPANY, L.P.  
FIGHTING OKRA 18-19 FED 5H  
LOCATED 375 FT. FROM THE NORTH LINE  
AND 2605 FT. FROM THE WEST LINE OF  
SECTION 18, TOWNSHIP 26 SOUTH,  
RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO

AUGUST 28, 2017

SURVEY NO. 5549

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO

**Section 1 - General**

Would you like to address long-term produced water disposal? NO

**Section 2 - Lined Pits**

Would you like to utilize Lined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

### **Section 3 - Unlined Pits**

Would you like to utilize Unlined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

### **Section 4 - Injection**

Would you like to utilize Injection PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

**Injection well type:**

**Injection well number:**

**Assigned injection well API number?**

**Injection well new surface disturbance (acres):**

**Minerals protection information:**

**Mineral protection attachment:**

**Underground Injection Control (UIC) Permit?**

**UIC Permit attachment:**

**Injection well name:**

**Injection well API number:**

### **Section 5 - Surface Discharge**

**Would you like to utilize Surface Discharge PWD options? NO**

**Produced Water Disposal (PWD) Location:**

**PWD surface owner:**

**PWD disturbance (acres):**

**Surface discharge PWD discharge volume (bbl/day):**

**Surface Discharge NPDES Permit?**

**Surface Discharge NPDES Permit attachment:**

**Surface Discharge site facilities information:**

**Surface discharge site facilities map:**

### **Section 6 - Other**

**Would you like to utilize Other PWD options? NO**

**Produced Water Disposal (PWD) Location:**

**PWD surface owner:**

**PWD disturbance (acres):**

**Other PWD discharge volume (bbl/day):**

**Other PWD type description:**

**Other PWD type attachment:**

**Have other regulatory requirements been met?**

**Other regulatory requirements attachment:**



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**Bond Information**

**Federal/Indian APD:** FED

**BLM Bond number:** CO1104

**BIA Bond number:**

**Do you have a reclamation bond?** NO

**Is the reclamation bond a rider under the BLM bond?**

**Is the reclamation bond BLM or Forest Service?**

**BLM reclamation bond number:**

**Forest Service reclamation bond number:**

**Forest Service reclamation bond attachment:**

**Reclamation bond number:**

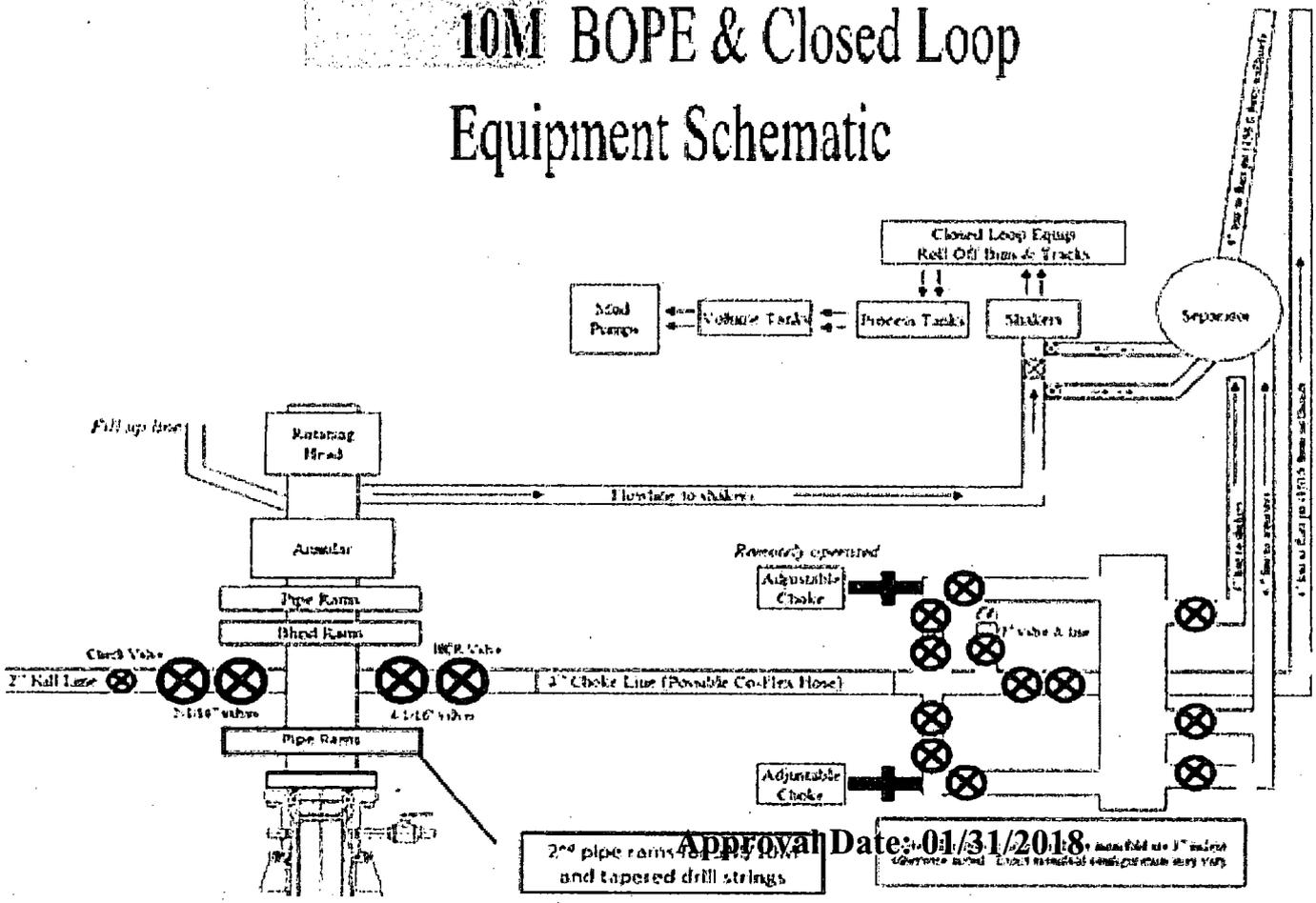
**Reclamation bond amount:**

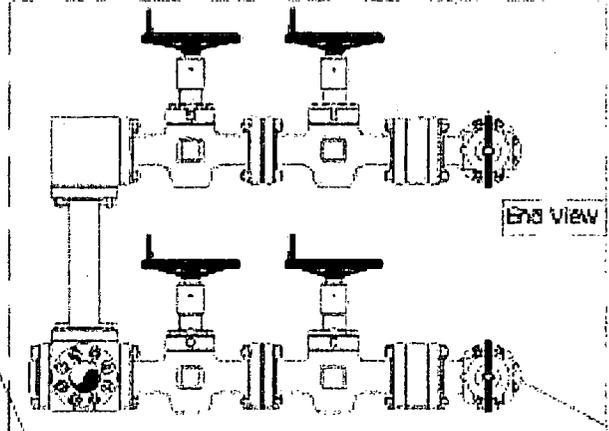
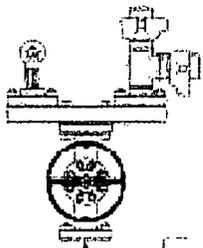
**Reclamation bond rider amount:**

**Additional reclamation bond information attachment:**



# 10M BOPE & Closed Loop Equipment Schematic



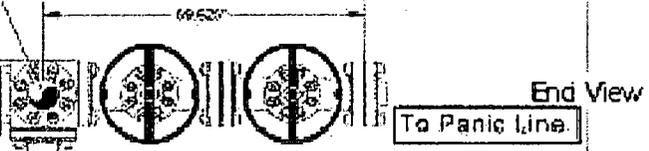


End view

Top choke will be hydraulic.

Bottom choke will be manu:

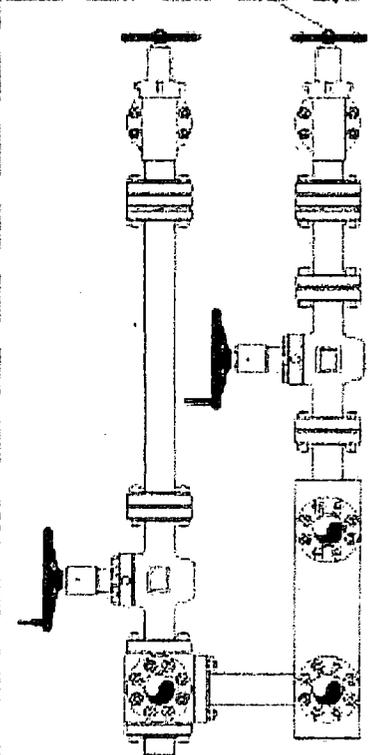
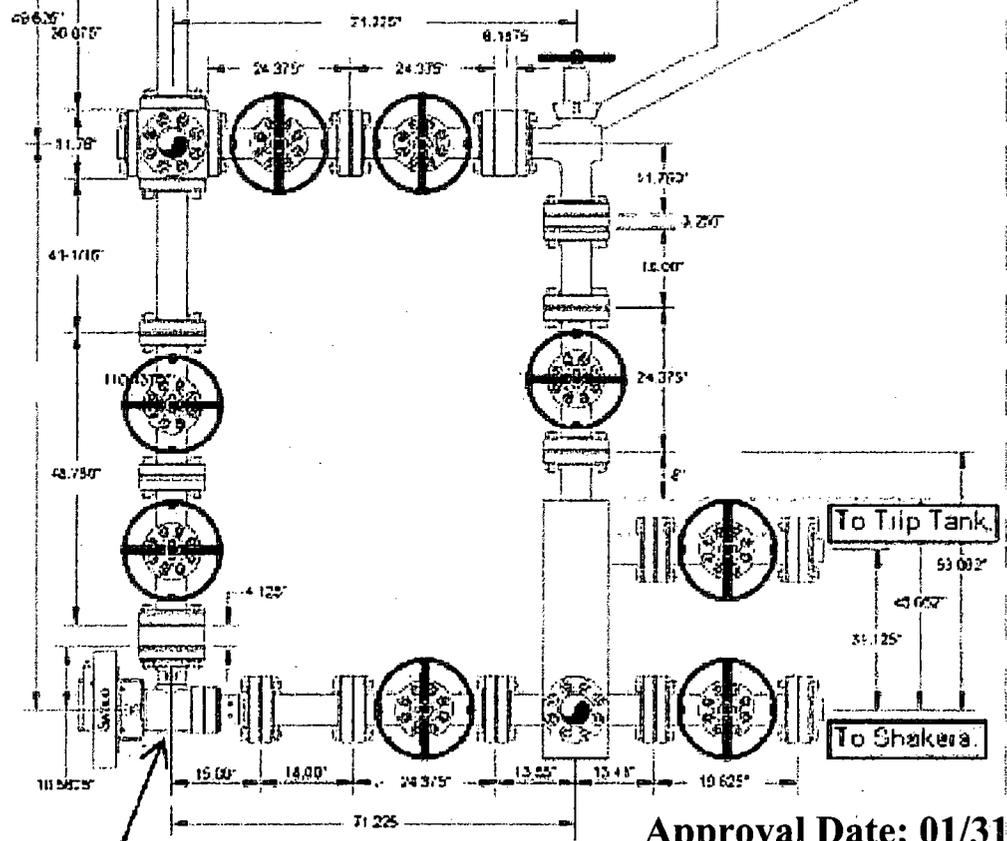
Flexible choke line input from BOP.



End View

To Panic line.

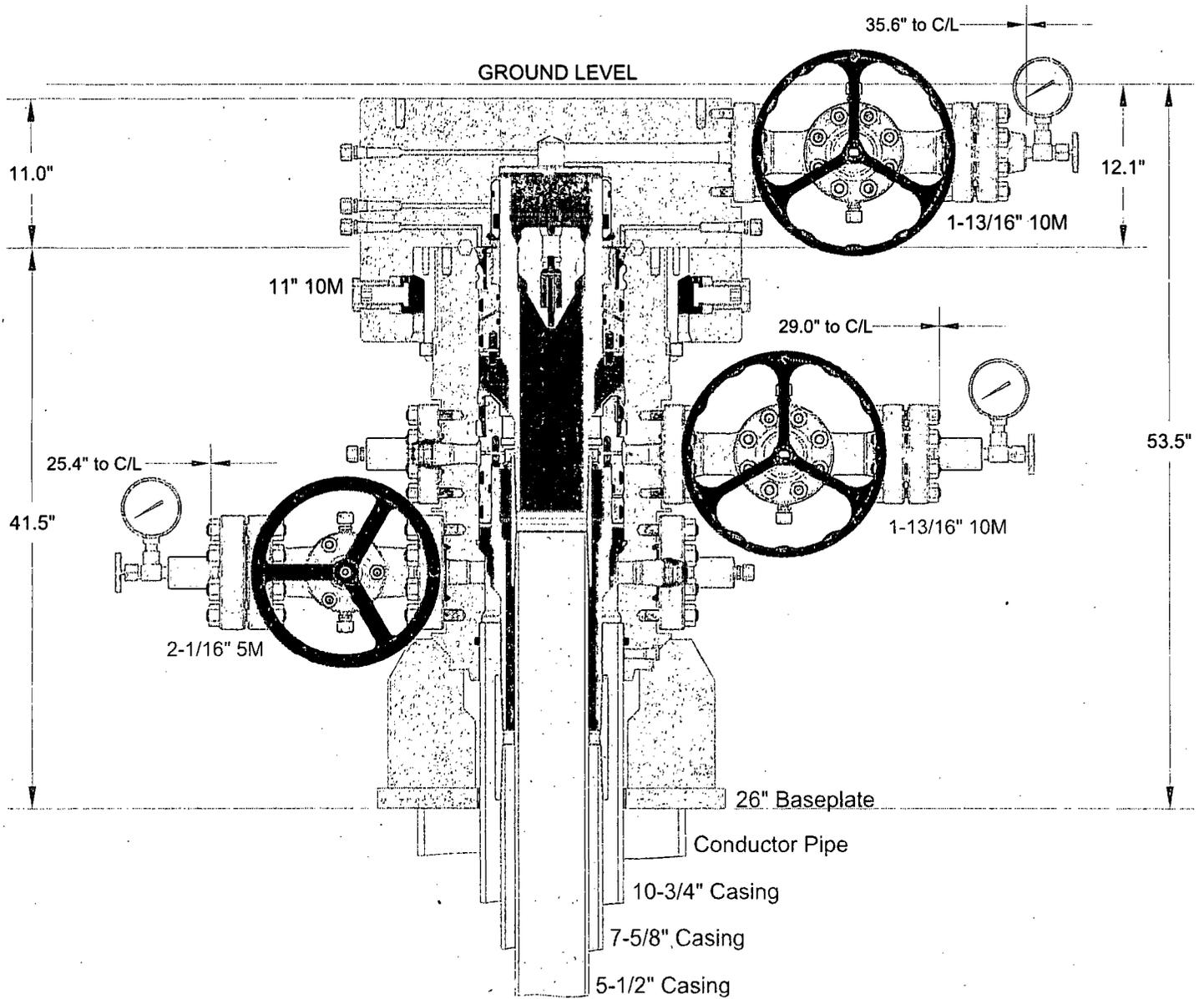
Side View



Side View

Hydraulic choke.

Approval Date: 01/31/2018



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**CACTUS WELLHEAD LLC**

**DEVON ENERGY CORPORATION**

16" x 11-7/8" x 7-5/8" MBU-T Wellhead Assembly  
 With 7-5/8" & 5-1/2" Pin Bottom Mandrel Casing Hangers  
 And 11" 10M MBU-T-HPS-F TA Cap

DRAWN	DLE	29NOV17
APPRV		

DRAWING NO.	OKE0001764
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Approval Date: 01/31/2018



# Connection Data Sheet

OD	Weight	Wall Th.	Grade	API Drift	Connection
5 1/2 in.	20.00 lb/ft	0.361 in.	P110 EC	4.653 in.	VAM® TOP HT

PIPE PROPERTIES	
Nominal OD	5.500 in.
Nominal ID	4.778 in.
Nominal Cross Section Area	5.828 sqin.
Grade Type	High Yield
Min. Yield Strength	125 ksi
Max. Yield Strength	140 ksi
Min. Ultimate Tensile Strength	135 ksi

CONNECTION PROPERTIES	
Connection Type	Premium T&C
Connection OD (nom)	6.071 in.
Connection ID (nom)	4.715 in.
Make-up Loss	4.382 in.
Coupling Length	10.748 in.
Critical Cross Section	5.828 sqin.
Tension Efficiency	100 % of pipe
Compression Efficiency	80 % of pipe
Internal Pressure Efficiency	100 % of pipe
External Pressure Efficiency	100 % of pipe

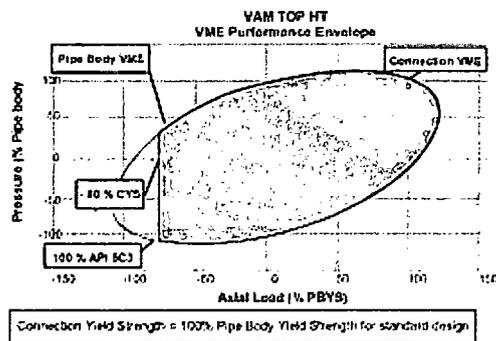
CONNECTION PERFORMANCES	
Tensile Yield Strength	729 klb
Compression Resistance	583 klb
Internal Yield Pressure	14360 psi
External pressure resistance	12090 psi
Max. bending with sealability	30 °/100 ft
Max. Load on Coupling Face	388 klb

TORQUE VALUES	
Min. Make-up torque	10850 ft.lb
Opti. Make-up torque	11950 ft.lb
Max. Make-up torque	13050 ft.lb
Field Liner Max	15900 ft.lb
Mill and Licensees Torque - Min	15900 ft.lb
Mill and Licensees Torque - Max	17500 ft.lb

**VAM® TOP HT (High Torque)** is a T&C connection based on the main features of the VAM® TOP connection.

This connection provides reinforced torque capability for liners and where High Torque is anticipated due to string rotation during running operations (torque rotating liner while running, rotating casing when cementing). It has been tested as per ISO13679 CAL IV requirements.

VAM® TOP HT is interchangeable with VAM® TOP product line with the exception of 4 1/2" size.



**Do you need help on this product? - Remember no one knows VAM® like VAM**

canada@vamfieldservice.com  
usa@vamfieldservice.com  
mexico@vamfieldservice.com  
brazil@vamfieldservice.com

uk@vamfieldservice.com  
dubai@vamfieldservice.com  
nigeria@vamfieldservice.com  
angola@vamfieldservice.com

china@vamfieldservice.com  
baku@vamfieldservice.com  
singapore@vamfieldservice.com  
australia@vamfieldservice.com

**Over 140 VAM® Specialists available worldwide 24/7 for Rig Site Assistance**



A multibowl wellhead may be used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.

Devon proposes using a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be ~~5000 (5M)~~ 10,000 (10M) psi ~~psi.~~

- Wellhead will be installed by wellhead representatives.
- If the welding is performed by a third party, the wellhead representative will monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
- Wellhead representative will install the test plug for the initial BOP test.
- Wellhead company will install a solid steel body pack-off to completely isolate the lower head after cementing intermediate casing. After installation of the pack-off, the pack-off and the lower flange will be tested to 5M, as shown on the attached schematic. Everything above the pack-off will not have been altered whatsoever from the initial nipple up. Therefore the BOP components will not be retested at that time.
- If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head will be cut and top out operations will be conducted.
- Devon will pressure test all seals above and below the mandrel (but still above the casing) to full working pressure rating.
- Devon will test the casing to 0.22 psi/ft or 1500 psi, whichever is greater, as per Onshore Order #2.

After running the 10-3/4" surface casing, a 13-5/8" BOP/BOPE system with a minimum rating of 5M will be installed on the wellhead system and will undergo a 250 psi low pressure test followed by a 5,000 psi high pressure test. The 5,000 psi high and 250 psi low test will cover testing requirements a maximum of 30 days, as per Onshore Order #2. If the well is not complete within 30 days of this BOP test, another full BOP test will be conducted, as per Onshore Order #2.

After running the 7-5/8" intermediate casing with a mandrel hanger, the 13-5/8" BOP/BOPE system with a minimum rating of 10M will be installed on the wellhead.

The pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These tests will be logged in the daily driller's log. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 10,000 psi WP.

Devon's proposed wellhead manufacturers will be FMC Technologies, Cactus Wellhead, or Cameron.



U.S. Department of the Interior  
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## Operator Certification Data Report

02/02/2018

### Operator Certification

*I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.*

**NAME:** Rebecca Deal

**Signed on:** 10/11/2017

**Title:** Regulatory Compliance Professional

**Street Address:** 333 West Sheridan Avenue

**City:** Oklahoma City                      **State:** OK

**Zip:** 73102

**Phone:** (405)228-8429

**Email address:** Rebecca.Deal@dvn.com

### Field Representative

**Representative Name:** TRAVIS PHIBBS

**Street Address:** 5488 SEVEN RIVERS HWY

**City:** ARTESIA                              **State:** NM

**Zip:** 88210

**Phone:** (575)748-9929

**Email address:** TRAVIS.PHIBBS@DVN.COM



APD ID: 10400023223

Submission Date: 10/11/2017

Highlighted data reflects the most recent changes

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: FIGHTING OKRA 18-19 FED

Well Number: 4H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

**Section 1 - General**

APD ID: 10400023223

Tie to previous NOS?

Submission Date: 10/11/2017

BLM Office: CARLSBAD

User: Rebecca Deal

Title: Regulatory Compliance Professional

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMMN114992

Lease Acres: 1283.96

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? YES

Permitting Agent? NO

APD Operator: DEVON ENERGY PRODUCTION COMPANY LP

Operator letter of designation:

**Operator Info**

Operator Organization Name: DEVON ENERGY PRODUCTION COMPANY LP

Operator Address: 333 West Sheridan Avenue

Zip: 73102

Operator PO Box:

Operator City: Oklahoma City State: OK

Operator Phone: (405)552-6571

Operator Internet Address: aletha.dewbre@dvn.com

**Section 2 - Well Information**

Well in Master Development Plan? EXISTING

Master Development Plan name: Rattlesnake 1 MDP

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: FIGHTING OKRA 18-19 FED

Well Number: 4H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: WC-025 G-09 S253336D

Pool Name: UPPER WOLFCAMP

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: FIGHTING OKRA 18-19 FED

Well Number: 4H

Is the proposed well in an area containing other mineral resources? NATURAL GAS,OIL

Describe other minerals:

Is the proposed well in a Helium production area? N Use Existing Well Pad? NO New surface disturbance?

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name:

Number: 18-2

Well Class: HORIZONTAL

RATTLESNAKE 1 MDP

Number of Legs: 1

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: INFILL

Describe sub-type:

Distance to town:

Distance to nearest well: 1801 FT

Distance to lease line: 375 FT

Reservoir well spacing assigned acres Measurement: 320 Acres

Well plat: FIGHTING\_OKRA\_18\_19\_FED\_4H\_C\_102\_Signed\_20171011065059.pdf

Well work start Date: 04/05/2018

Duration: 45 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NAVD88

Survey number:

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
SHL Leg #1	375	FNL	263 1	FEL	26S	34E	18	Aliquot NWNE	32.04966 72	- 103.5089 353	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 114992	336 5	0	0
KOP Leg #1	330	FNL	168 0	FEL	26S	34E	18	Aliquot NWNE	32.04977 1	- 103.5058 65	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 114992	- 886 5	122 50	122 30
PPP Leg #1	330	FNL	168 0	FEL	26S	34E	18	Aliquot NWNE	32.04977 1	- 103.5058 65	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 114992	- 935 6	128 50	127 21

**Operator Name:** DEVON ENERGY PRODUCTION COMPANY LP

**Well Name:** FIGHTING OKRA 18-19 FED

**Well Number:** 4H

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp.	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
EXIT Leg #1	330	FSL	168 0	FEL	26S	34E	19	Aliquot SWSE	32.02257 27	- 103.5079 64	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 114992	- 951 9	228 48	128 84
BHL Leg #1	330	FSL	168 0	FEL	26S	34E	19	Aliquot SWSE	32.02257 27	- 103.5079 64	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 114992	- 951 9	228 48	128 84



APD ID: 10400023223

Submission Date: 10/11/2017

Highlighted data reflects the most recent changes

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: FIGHTING OKRA 18-19 FED

Well Number: 4H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

**Section 1 - Geologic Formations**

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	UNKNOWN	3368	0	0	OTHER : Surface	NONE	No
2	RUSTLER	2564	804	804	SANDSTONE	NONE	No
3	TOP OF SALT	2214	1154	1154	SALT	NATURAL GAS,OIL	No
4	BASE OF SALT	-1636	5004	5004	LIMESTONE	NATURAL GAS,OIL	No
5	BELL CANYON	-1896	5264	5264	SANDSTONE	NATURAL GAS,OIL	No
6	CHERRY CANYON	-2976	6344	6344	SANDSTONE	NATURAL GAS,OIL	No
7	BRUSHY CANYON	-4706	8074	8074	SANDSTONE	NATURAL GAS,OIL	No
8	BONE SPRING	-6176	9544	9544	SHALE	NATURAL GAS,OIL	No
9	BONE SPRING 1ST	-7091	10459	10459	SANDSTONE	NATURAL GAS,OIL	No
10	BONE SPRING 2ND	-7646	11014	11014	SANDSTONE	NATURAL GAS,OIL	No
11	BONE SPRING 3RD	-8726	12094	12094	SANDSTONE	NATURAL GAS,OIL	No
12	WOLFCAMP	-9156	12524	12524	SHALE	NATURAL GAS,OIL	Yes

**Section 2 - Blowout Prevention**

Pressure Rating (PSI): 10M

Rating Depth: 12664

**Equipment:** BOP/BOPE will be installed per Onshore Oil & Gas Order #2 requirements prior to drilling below 10-3/4" surface casing, a 13-5/8" BOP/BOPE system with a minimum rating of 10M will be installed on the wellhead system. BOP/BOPE will be tested by an independent service company per Onshore Oil & Gas Order #2 requirements and MASP (Maximum Anticipated Surface Pressure) calculations. If the system is upgraded, all the components installed will be functional and tested.

**Requesting Variance? YES**

**Variance request:** A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.