

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**HOBBS OCD  
 FEB 08 2018  
 RECEIVED**

WELL API NO. 30-025-25961
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langley Getty Com
8. Well Number: 1
9. OGRID Number 4323
10. Pool name or Wildcat Langley, Devonian (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,527.3' GL, 3,553.9' KB

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Chevron USA INC
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706
4. Well Location Unit Letter <u>N</u> : <u>790</u> feet from the <u>South</u> line and <u>2,310</u> feet from the <u>West</u> line Section <u>21</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,527.3' GL, 3,553.9' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: TEMPORARILY ABANDON <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **13-3/8" @ 1,410' TOC Surface, 9-5/8" @ 6,200' w/ DV tool @ 3,976' TOC @ 1,450' TS, 7" @ 15,500' w/ DV tool @ 9,783' TOC @ 3,800' CBL, 1" coiled tubing fish inside short string of dual string.**

Chevron USA INC respectfully request to re-abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. Check surface and intermediate casing pressures. If pressure exists, contact NMOCD to discuss.
3. R/U pulling unit and POOH w/ dual completion and coiled tubing fish, leaving only the Baker Model D packer @ 14,887' in the hole.
4. Set CIBP @ 14,870', spot 25 sx CL "H" cmt f/ 14,887' t/ 14,761', WOC & tag.
5. Spot MLF, set CIBP @ 12,500', pressure test casing, spot 25 sx CL "H" cmt f/ 12,500' t/ 12,374', WOC & tag (tag may be waived if casing pressure tests, contact NMOCD).
6. Spot 40 sx CL "H" cmt f/ 9,883' t/ 9,683', WOC & tag (DV tool).
7. Pressure test casing and chart.
8. File subsequent report granting TA status for 5 years due to production and future re-completion in the upper section of the well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 2/8/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

**For State Use Only**

APPROVED BY: [Signature] TITLE AO/IF DATE 2/12/2018  
 Conditions of Approval (if any):

**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

Well: Langley Getty 1  
 Field: Langley  
 Reservoir: Ellenburger and Devonian

**Location:**  
 790 FSL & 2310' FWL  
 Section: 21  
 Township: 22S  
 Range: 36E  
 County: Lea State: NM

**Well ID Info:**  
 Chevron: E01794  
 API No: 30-025-25961  
 Spud Date: 6/16/1978  
 Compl. Date: 2/18/1979

DV Tool: 3973'

DV Tool: 9,783'

Baker A-5 Hydrostatic Packer @ 12,168'

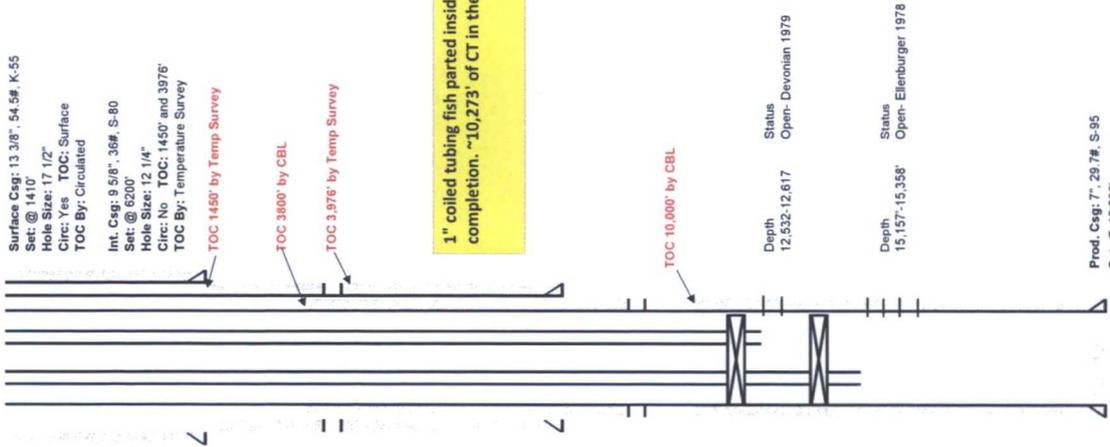
Baker Modier D Packer @ 14,887'

PBTD: 15,500'  
 TD: 15,500'

Updated: 11/1/2017

By: EWUP

**Current Wellbore Diagram**



Formation	Tops
Abby	1371
Yates	3077
7 Rivers	3285
Queen	3694
San Andres	4653
Glorieta	5873
Abo	7794
Wolfcamp	8940
Penn	9094
Atoka	10140
Barnett	11030
Miss	11359
Devonian	12163
Silurian	12778
Furzeiman	13607
Montoya	13944
Simpson	14340
JickSee	14562
Ellenburger	15063

Surface Csg: 13 3/8", 54.5#, K-55

Set: @ 1410'

Hole Size: 17 1/2"

Circ: Yes TOC: Surface

TOC By: Circulated

Int. Csg: 9 5/8", 36#, S-80

Set: @ 6200'

Hole Size: 12 1/4"

Circ. No. TOC: 1450' and 3976'

TOC By: Temperature Survey

TOC 1450' by Temp Survey

TOC 3800' by CBL

TOC 3,976' by Temp Survey

1" coiled tubing fish parted inside short string of dual completion. ~10,273' of CT in the hole.

Depth: 12,532-12,617  
 Status: Open-Devonian 1979

Depth: 15,157'-15,358"  
 Status: Open-Ellenburger 1978

Prod. Csg: 7", 29.7#, S-95  
 Set: @ 15,500'  
 Hole Size: 8 3/4"  
 Circ. No. TOC: 3800' and 10,000'  
 TOC By: Temperature Survey

Well: Langley Getty 1  
 Field: Langley  
 Reservoir: Ellenburger and Devonian

**Proposed**  
**Wellbore Diagram**

**Location:**  
 790' FSL & 2310' FWL  
 Section: 21  
 Township: 22S  
 Range: 36E  
 County: Lea State: NM

**Well ID Info:**  
 Chevno: EQ1794  
 API No: 30-025-25961  
 Spud Date: 6/16/1978  
 Compl. Date: 2/18/1979

**Surface Csg:** 13 3/8", 54.5#, K-55  
**Set:** @ 1410'  
**Hole Size:** 17 1/2"  
**Circ:** Yes **TOC:** Surface  
**TOC By:** Circulated

**DV Tool:** 3973'

**TOC 1450'** by Temp Survey

**TOC 3,976'** by Temp Survey

**TOC 3800'** by CBL

**Int. Csg:** 9 5/8", 36#, S-80  
**Set:** @ 6200'  
**Hole Size:** 12 1/4"  
**Circ:** No **TOC:** 1450' and 3976'  
**TOC By:** Temperature Survey

**Proposed Strawn Recomplete 9,176' - 9,235'**  
 Recomplete into Strawn depends on the success  
 Of the P&A of the Devonian and Ellenberger.

**DV Tool: 9,783'**  
 200' 16.4 ppg 1.06 cuft/sk Class H Balanced Cmt  
 Plug across DV Tool from 9,683' - 9,883'

**TOC 10,000'** by CBL

Devonian 1979  
 Depth  
 12,532-12,617

CIBP @ +/-12,500' with 100' of 16.4 ppg  
 1.06 cuft/sk Class H Cmt.

CIBP @ +/-14,870' with 100' of 16.4 ppg  
 1.06 cuft/sk Class H Cmt.

**Baker Moder D Packer @ 14,887'**

Ellenberger 1978  
 Depth  
 15,157-15,358'

**Prod. Csg:** 7", 29.7#, S-95  
**Set:** @ 15,500'  
**Hole Size:** 8 3/4"  
**Circ:** No **TOC:** 3800' and 10,000'  
**TOC By:** Temperature Survey

**PBTD:** 15,500'  
**TD:** 15,500'

**Updated:** 11/1/2017  
**By:** EWUP

Formation	Tops
Anhy	1371
Yates	3077
7 Rivers	3285
Queen	3694
San Andres	4683
Glorieta	5873
Abo	7794
Wolfcamp	8940
Penn	9094
Atoka	10140
Barnett	11030
Miss	11359
Devonian	12163
Silurian	12778
Fusselman	13607
Montoya	13944
Simpson	14340
McKee	14562
Ellenburger	15083

