

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
RECEIVED
FEB 08 2018

WELL API NO. 30-025-07964
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Hobbs San Andres Unit
8. Well Number 914
9. OGRID Number 269324
10. Pool name or Wildcat Hobbs; San Andres, East
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Linn Operating, LLC

3. Address of Operator
600 Travis St., Ste. 1400, Houston, Tx 77002

4. Well Location
 Unit Letter C : 330 feet from the North line and 1650 feet from the West line
 Section 32 Township 18S Range 39E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQU	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	INT TO PA <u>Am</u> <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING O <input type="checkbox"/>	P&A NR <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	P&A R <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN IS RESPECTFULLY REQUESTING APPROVAL TO PERFORM PLUG & ABANDONMENT OPERATIONS ON THE REFERENCED WELL LOCATED IN LEA COUNTY, NM.

THE PROPOSED PLUG AND ABANDONMENT OPERATIONS WITH A CURRENT AND PROPOSED WELLBORE DIAGRAM IS ATTACHED.

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debi Gordon TITLE REGULATORY MGR DATE 02/07/2018

Type or print name DEBI GORDON E-mail address: Dgordon@linenergy.com PHONE: 281.840.4010

For State Use Only
 APPROVED BY: Mark Whitaker TITLE Petroleum Engr Specialist DATE 02/12/2018
 Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
02/12/2019

EAST HOBBS SAN ANDRES UNIT #913

Lea County, NM

API: 30-025-07964

Proposed P&A Procedure

1. MIRU P&A rig
2. POOH laying down rods & pump
3. POOH standing back 2-7/8" 6.5# tbg ^{4200'}
4. RU wireline, RIH w/ GR & JB to 3,900', POOH ^{SET CMT. RETAINER AT ±4175'}
5. RIH w/ CIBP & set inside production csg casing @ 3,900', POOH ^{SQZ W/ 50SX. CAP W/ 15 SX}
6. RIH w/ tbg to CIBP & spot 25 sx cmt on top of CIBP
7. Pressure test csg & circ well w/ MLF
8. Perf @ 3,125' & Sqz w/ 40 sx. (Leave ~25 sx inside csg f/ 2,900' - 3,125'). WOC & Tag.
9. Perf @ 1,951' & Sqz w/ 25 sx. WOC & Tag.
10. ~~Spot 25 sx plug @ 725'. WOC & Tag.~~ > SPOT CMT FROM 654' TO SURFACE
11. ~~Spot plug f/ 100' Surface.~~
12. RDMO P&A rig
13. Cut off wellhead and weld on dry hole marker

EHSAU 914

Lea County, NM

API: 30-025-07964

KB: 6' above GL

CURRENT

From	To	Thickness in Feet	Formation
0	1835	1835	Sand and Redbed
1835	1990	65	Anhy.
1990	2990	1000	Salt
2990	3025	75	Anhy.
3025	3100	75	Yates sand
3100	4440	1340	Gyp, Anhy, & Dolomite
4440	4470	30	San andres

11/8/11: Perf 7-5/8" csg @ 604' & sqz w/ 140 sx, circ out surf valve

7-5/8" 26.4# csg @ 1,901'
Cmt w/ 700 sx bulk cmt w/ 3% gel. TOC calc using 1.06 CF/sk yield & 75% efficiency. Calc suggests cmt reached surface

Queen Perfs (3,936'-3,962')
4/4/90: Perf 2 SPF, 30 holes. Acidized w/ 1500 gals 7.5% HCL. Fraccd w/ 15,000# Borasel G + 12,000# 20/40 + 22,000# 12/20
1/25/06: Reperf

San Andres (4,496'-4,659')
6/1/97: RIH w/ straddle packers & acidize w/ 5000 gals 15% NEFE HCL + 2500# RS

Fish - Tbg & Rods (6/10/99)
TOF @ 4,231' (4/18/08)
10- 7/8" rods
5- 3/4" rods
16' pump + gas anchor
8 jts 2-7/8" tbg
SN + perf sub + MA

Tbg Detail (11/14/11)

- 120 jts 2-7/8" EUE 8rd 6.5# tbg @ 3710.028'
- 1-5 1/2" x 2 7/8" x 2.85' TAC @ 3713.13'
- 10 jts 2 7/8" EUE 8rd 6.5# tbg @ 4024.96'
- 1- 2 7/8" x 1.10' SN @ 4026.06'
- 1- 2 7/8" x 4' perf sub @ 4030.06'
- 1 jt 2 7/8" EUE 8 rd 6.5# tbg @ 4057.91
- 1-2 7/8" bull plug @ 4058.51'

Rod Detail (11/14/11)

- 1 1/4" x 26' polish rod w/ 14' liner
- 2- 7/8" x 8' pony rods
- 46-7/8" rods
- 100-3/4" rods
- 12-7/8" rods
- 2.5" x 2" x 20' RXBC pump @ 4032'
- 1-1/4" x 1-1/2" gas anchor

5-1/2" 15.5# J-55 csg @ 4,423'
Cmt w/ 250 sx
TOC @ 3,340' (CBL)

Open hole f/
4,423'-4,673'

TD @ 4,673'
PBTD @ 4,673'

EHSAU 914

Lea County, NM
API: 30-025-07964

KB: 6' above GL

PROPOSED

Spot plug f/ 100'-Surface

Spot 25 sx plug @ 725'
WOC & Tag

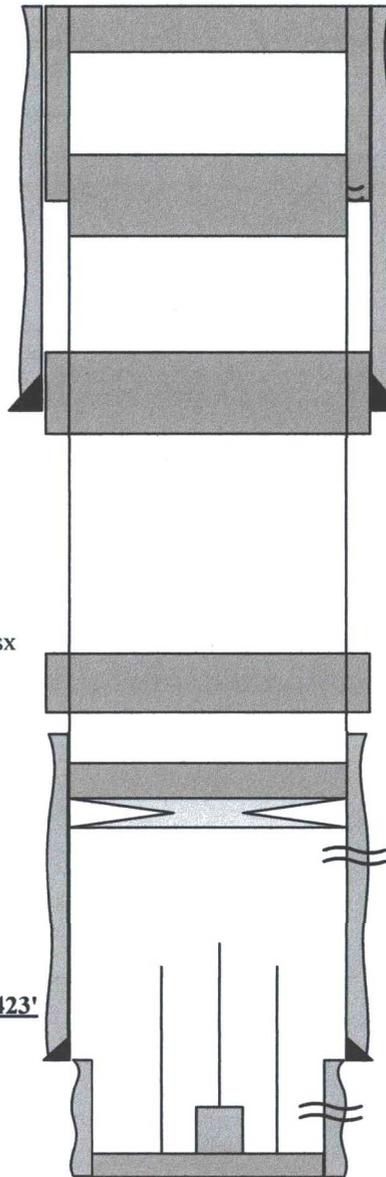
Perf @ 1,951' & Sqz w/ 25 sx
WOC & Tag

Perf @ 3,125' & Sqz w/ 40 sx
(Leave ~25 sx inside csg f/
2,900' - 3,125')
WOC & Tag

Proposed CIBP @ 3,900'
Spot 25 sx on top of CIBP

5-1/2" 15.5# J-55 csg @ 4,423'
Cmt w/ 250 sx
TOC @ 3,340' (CBL)

Open hole f/
4,423'-4,673'



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