

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-25961

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Langley Getty Com

8. Well Number: 1

9. OGRID Number

4323

10. Pool name or Wildcat
Langley, Devonian (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chevron USA INC

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location

Unit Letter N : 790 feet from the South line and 2,310 feet from the West line
Section 21 Township 22S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,527.3' GL, 3,553.9' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBJECT:

REMEDIAL WORK
COMMENCE DRILLING
CASING/CEMENT

INT TO P&A Am

P&A NR

P&A R

ASING ☐
☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13-3/8" @ 1,410' TOC Surface, 9-5/8" @ 6,200' w/ DV tool @ 3,976' TOC @ 1,450' TS, 7" @ 15,500' w/ DV tool @ 9,783' TOC @ 3,800' CBL, 1" coiled tubing fish inside short string of dual string.

Chevron USA INC respectfully request to re-abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. Check surface and intermediate casing annuli for pressures. If pressure exists, discuss with NMOCD on splitting up P&S on step 14 and using gas block additive to prevent gas migration to surface through potential micro-annuli.
3. R/U pulling unit and POOH w/ dual completion and coiled tubing fish, leaving only the Baker Model D packer @ 14,887' in the hole.
4. Set CIBP @ 14,870', spot 25 sx CL "H" cmt f/ 14,887' t/ 14,761', WOC & tag.
5. Spot MLF, set CIBP @ 12,500', pressure test casing, spot 25 sx CL "H" cmt f/ 12,500' t/ 12,374', WOC & tag (tag may be waived if casing pressure tests, contact NMOCD).
6. Spot 40 sx CL "H" cmt f/ 9,883' t/ 9,683', WOC & tag (DV tool).
7. Spot 60 sx CL "H" cmt f/ 9,140' t/ 8,840' (Wolfcamp, Penn).
8. Spot 40 sx CL "H" cmt f/ 7,894' t/ 7,694' (Abo).
9. Spot 40 sx CL "C" cmt f/ 6,300' t/ 6,100', WOC & tag (Shoe).
10. Spot 35 sx CL "C" cmt f/ 5,983' t/ 5,783' (Glorieta).
11. Spot 35 sx CL "C" cmt f/ 4,783' t/ 4,583' (San Andres).
12. Spot 35 sx CL "C" cmt f/ 4,073' t/ 3,873', WOC & tag (DV tool).
13. Spot 20 sx CL "C" cmt f/ 3,385' t/ 2,977' (Yates, Seven Rivers). WOC & TAG
14. Perforate @ 1,440', squeeze 810 sx CL "C" cmt f/ surface t/ 1,440', ensure cement in all annuli.
15. Cut all casings & anchors, remove 3' below grade. Verify cement to surface & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" or "H" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 2/8/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 02/12/2018

Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES

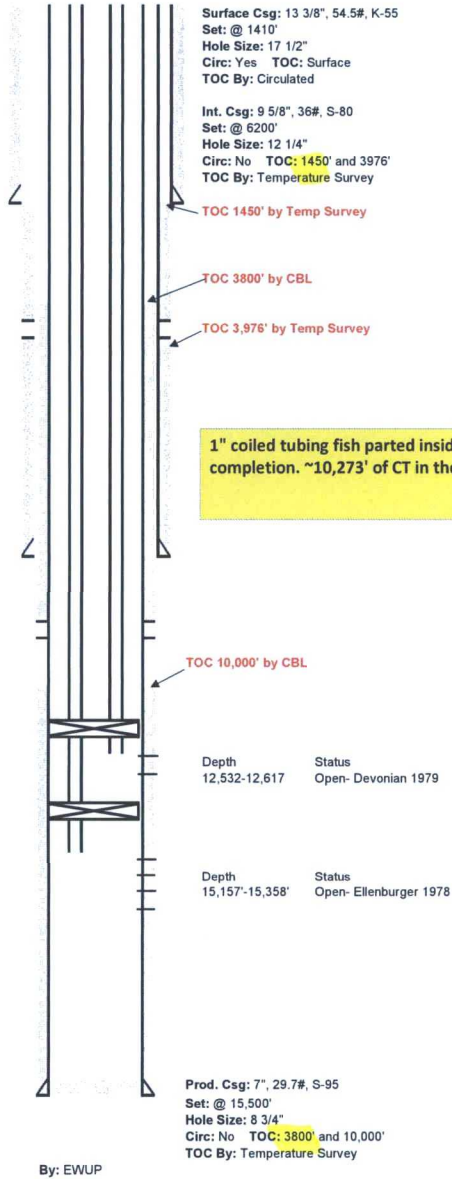
02/12/2019

Well: **Langley Getty 1**
Field: **Langley**
Reservoir: **Ellenburger and Devonian**

Location:
790' FSL & 2310' FWL
Section: 21
Township: 22S
Range: 36E
County: Lea State: NM

Well ID Info:
Chevno: EQ1794
API No: 30-025-25961
Spud Date: 6/16/1978
Compl. Date: 2/18/1979

Current Wellbore Diagram



Formation	Tops
Anhy	1371
Yates	3077
7 Rivers	3285
Queen	3694
San Andres	4683
Glorieta	5873
Abo	7794
Wolfcamp	8940
Penn	9094
Atoka	10140
Barnett	11030
Miss	11359
Devonian	12163
Silurian	12778
Fusselman	13607
Montoya	13944
Simpson	14340
McKee	14562
Ellenburger	15083

DV Tool: 3973'

DV Tool: 9,783'

1" coiled tubing fish parted inside short string of dual completion. ~10,273' of CT in the hole.

Well: Langley Getty 1

Field: Langley

Reservoir: Ellenburger and Devonian

Proposed Wellbore Diagram

Location:
790 FSL & 2310 FWL
Section: 21
Township: 22S
Range: 36E
County: Lea State: NM

Well ID Info:
Chevno: EQ1794
API No: 30-025-25961
Spud Date: 6/16/1978
Compl. Date: 2/18/1979

Surface Csg: 13 3/8", 54.5#, K-55
Set: @ 1410'
Hole Size: 17 1/2"
Circ: Yes TOC: Surface
TOC By: Circulated

DV Tool: 3973'

TOC 1450' by Temp Survey

TOC 3,876' by Temp Survey

TOC 3800' by CBL

Int. Csg: 9 5/8", 36#, S-80

Set: @ 6200'

Hole Size: 12 1/4"

Circ: No TOC: 1450' and 3976'

TOC By: Temperature Survey

TOC 10,000' by CBL

Baker Moder D Packer @ 14,887'

Prod. Csg: 7", 29.7#, S-95

Set: @ 15,500'

Hole Size: 8 3/4"

Circ: No TOC: 3800' and 10,000'

TOC By: Temperature Survey

PBTD: 15,500'

TD: 15,500'

Updated: 11/1/2017

By: EWUP

Formation	Tops
Anyh	1371
Yates	3077
7 Rivers	3285
Queen	3694
San Andres	4683
Glorieta	5873
Abo	7794
Wolfcamp	8940
Penn	9094
Atoka	10140
Barnett	11030
Miss	11359
Devonian	12163
Shurian	12778
Fusselman	13607
Montoya	13944
Simpson	14340
McKee	14562
Ellenburger	15083

Attempt to Perf into 9-5/8 x 13-3/8" Annulus @ 1440'
Attempt to Circulate cnt up both annuli to surface.
If Unable to cnt to surface communicate with
NMOCD on forward plan.

400' 14.8 ppg 1.32 cuf/tisk Class C Balanced Cnt
Plug across **Seven Rivers/Yates** from 2,977' - 3,385'

200' 14.8 ppg 1.32 cuf/tisk Class C Balanced Cnt
Plug across **DV Tool** from 3,873' - 4,073'

200' 14.8 ppg 1.32 cuf/tisk Class C Balanced Cnt
Plug across **San Andres** from 4,383' - 4,783'

200' 14.8 ppg 1.32 cuf/tisk Class C Balanced Cnt
Plug across **Glorieta** from 5,783' - 5,883'

200' 16.4 ppg 1.06 cuf/tisk Class H Balanced Cnt
Plug across **Int. Csg Shoe** from 6,100' - 6,300'

200' 16.4 ppg 1.06 cuf/tisk Class H Balanced Cnt
Plug across **Abo** from 7,694' - 7,894'

300' 16.4 ppg 1.06 cuf/tisk Class H Balanced Cnt
Plug across **Wolfcamp/Penn** 8,840' - 9,140'

DV Tool: 9,783'

200' 16.4 ppg 1.06 cuf/tisk Class H Balanced Cnt
Plug across DV Tool from 9,683' - 9,883'

CIBP @ +/-12,500' with 100' of 16.4 ppg
1.06 cuf/tisk Class H Cnt.

CIBP @ +/-14,870' with 100' of 16.4 ppg
1.06 cuf/tisk Class H Cnt.

Devonian 1979
Depth
12,532-12,617

Ellenberger 1978
Depth
15,157'-15,358'