Office Submit I Copy To Appropriate District	State of New Mexico	Form C-103
District I – (575) 393-6161 Energy	tionals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	NSERVATION DIVISION	30-025-44371
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 District III - (505) 334-6178	O South St. Francis Dr. Santa Fe NM 87505	5. Indicate Type of Lease
1000 Rio Biazos Rd., Aziec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		0. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Ares 4 State
1. Type of Well: Oil Well Gas Well Other		8. Well Number 705H
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, TX 79702		10. Pool name or Wildcat WC-025 G-09 S243310P; Upper WC
4 Well Location		
Unit Letter O : 790 feet from the South line and 1604 feet from the Last line		
Section 4 Township 24S Range 33E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3582' GR		
COCE CITY		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ■ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑		
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑ DOWNHOLE COMMINGLE ☐		
CLOSED-LOOP SYSTEM		
OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
1/31/18 Spud 17-1/2" hole.		
2/01/18 Ran 13-3/8", 54.5#, J55 STC (0'-1348')		
Cement lead w/ 820 sx Class C, 13.8 ppg, 1.64 CFS yield;		
tail w/ 275 sx Class C, 14.8 ppg, 1.36 CFS yield. ✓ Circulated 144 bbls cement to surface.		
2/02/18 Tested casing to 1500 psi for 30 minutes. Test good. <		
2/03/18 Resumed drilling 12-1/4" hole.		
Spud Date: 1/31/18	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Man Wayn	TITLE Regulatory Analyst	DATE 2/05/18
Stan Wagner		432-686-3689
Type or print name For State Use Only //	E-mail address:	PHONE: 432-000-3003
N A		
APPROVED BY THE Staff Mar DATE 2-13-18		
Conditions of Approval (Kany):	/ 0 0	