

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	HOBBBS State of New Mexico Energy, Minerals and Natural Resources FEB 09 2018 RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name BEOWULF 33 STATE COM 6. Well Number: 301H
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator **EOG RESOURCES INC** 9. OGRID **7377**

10. Address of Operator **PO BOX 2267 MIDLAND, TEXAS 79702** 11. Pool name or Wildcat
WC025 G08 S233528D; LWR BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	33	23S	35E		412	SOUTH	380	WEST	LEA
BH:	L	28	23S	35E		2552	SOUTH	325	WEST	LEA

13. Date Spudded 09/09/2017	14. Date T.D. Reached 10/22/2017	15. Date Rig Released 10/25/2017	16. Date Completed (Ready to Produce) 01/17/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3418' GR
18. Total Measured Depth of Well MD 17,442'	19. Plug Back Measured Depth TVD 9962'	MD 17,191'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
BONE SPRING 10,301- 17,191'

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,486'	17 1/2"	1285 SXS CL C/CIRC	
9 5/8"	40# J-55	5,310'	12 1/4"	1695 SXS CL C/CIRC	
5 1/2"	20# HCP-110	17,422'	8 3/4"	2500 SXS CL C&H ETOC 7,000'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9334'	AS1-X 9307'

26. Perforation record (interval, size, and number) 10,301- 17,191' 3 1/8" 1956 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10,301-17,191'	Frac w/19,790,900 lbs proppant; 375,456 bbls load fld
	9295-9361'	Set whipstock w/96 bbls CI H cmt

28. PRODUCTION

Date First Production 01/17/2018	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING	Well Status (<i>Prod. or Shut-in</i>) PRODUCING
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Date of Test 02/05/2018	Hours Tested 24	Choke Size 128	Prod'n For Test Period	Oil - Bbl 1312	Gas - MCF 2234	Water - Bbl. 4070	Gas - Oil Ratio 1702
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Flow Tubing Press. 350	Casing Pressure 4	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 41
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29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
SOLD 30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Kay Maddox** Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **02/07/2018**
 E-mail Address **kay_maddox@eogresources.com**

