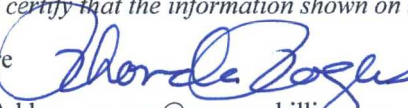


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017								
		1. WELL API NO. 30-025-42115								
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN								
		3. State Oil & Gas Lease No. B-1839-1								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT								
		6. Well Number: 519								
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator ConocoPhillips Company		9. OGRID 217817								
10. Address of Operator P. O. Box 51810 Midland, TX 79710		11. Pool name or Wildcat VACUUM; GB-SA								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	33	17S	35E		1039	S	819	W	LEA
BH:	M	33	17S	35E		1038	S	923	W	LEA
13. Date Spudded 09/25/2017	14. Date T.D. Reached 10/01/2017	15. Date Rig Released 01/05/2018		16. Date Completed (Ready to Produce) 01/05/2018			17. Elevations (DF and RKB, RT, GR, etc.) 3953' GL			
18. Total Measured Depth of Well 5241'		19. Plug Back Measured Depth 5241'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run SPECTRAL-GR-CCL			
22. Producing Interval(s), of this completion - Top, Bottom, Name VACUUM; GB-SA 4774'-4934'										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		36#		1544'		13 1/2"		1246 SX (371 BBLS)		✓
7"		23#		5226'		8 3/4"		852 SX (318 BBLS)		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2 7/8"	4738'	✓		
26. Perforation record (interval, size, and number) 4774'-4812', 4902'-4934'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4774'-4812'		ACID 100 BBLS 15% NEFE		
						4902'-4934'		ACID 80 BBLS 15% NEFE		
28. PRODUCTION										
Date First Production 01/22/2018		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING				Well Status (<i>Prod. or Shut-in</i>) PROD				
Date of Test 01/31/2018	Hours Tested 24 HR	Choke Size	Prod'n For Test Period	Oil - Bbl 9 BOPD	Gas - MCF 130 MCF	Water - Bbl. 442 BWPD	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Rhonda Rogers		Title Staff Regulatory Technician		Date 02/06/2018				
E-mail Address rogerrs@conocophillips.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn A"
T. Salt	1651'	T. Kirtland	T. Penn. "B"
B. Salt	2712'	T. Fruitland	T. Penn. "C"
T. Yates	2895'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3197'	T. Cliff House	T. Leadville
T. Queen	3770'	T. Menefee	T. Madison
T. Grayburg	4141'	T. Point Lookout	T. Elbert
T. San Andres	4470'	T. Mancos	T. McCracken
T. Glorieta		T. Gallup	T. Ignacio Otzte
T. Paddock		Base Greenhorn	T. Granite
T. Blinebry		T. Dakota	
T. Tubb		T. Morrison	
T. Drinkard		T. Todilto	
T. Abo		T. Entrada	
T. Wolfcamp		T. Wingate	
T. Penn		T. Chinle	
T. Cisco (Bough C)		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1543	1651		Anhydritic Dolomite				
1651	2712		Halite (salt) and Anhydrite				
2712	2895		Anhydrite/Dolomite				
2895	3197		Anhydrite/Dolomite w/interbedded Sandstone and Sha				
3197	3770		Anhydrite/Dolomite w/Halite (salt)				
3770	4143		Sandstone and Anhydritic Dolomite				
4143	4470		Anhydritic Dolomite				
4470			Anhydritic Dolomite				