

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised April 3, 2017

- 1. WELL API NO.  
30-025-42744
- 2. Type of Lease  
 STATE  FEE  FED/INDIAN
- 3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**PRIZEHOG BWZ STATE COM**  
6. Well Number:  
**1H**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**IMPETRO OPERATING LLC**

9. OGRID  
**307600**

10. Address of Operator  
**300 E. SONTERRA BLVD., SUITE 1220  
SAN ANTONIO, TX 78258**

11. Pool name or Wildcat  
**WC-025 G-09 S263619C, WOLFCAMP**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	C	19	26S	36E	C	330	N	1650	W	LEA
<b>BH:</b>	N	19	26S	36E	N	330 <sup>246</sup>	S	1780 <sup>1796</sup>	W	LEA

13. Date Spudded 09/01/2015	14. Date T.D. Reached 08/07/2017	15. Date Rig Released 08/11/2017	16. Date Completed (Ready to Produce) 10/15/2017	17. Elevations (DF and RKB, RT, GR, etc.) 2958'
18. Total Measured Depth of Well 17,417	19. Plug Back Measured Depth 17,330	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GR/LATERO LOG/DENSITY/NEUTRON	
22. Producing Interval(s), of this completion - Top, Bottom. Name 12,604 - 17,312 - WOLFCAMP				

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68	1,330	17 1/2"	Surface	0
10 3/4"	45.5	5,090	12 1/4"	80'	0
7 5/8"	29.7	12,400	9 7/8"	Surface	0
5 1/2"	23	17,167	6 3/4"	11,325'	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	11,750	11,750

26. Perforation record (interval, size, and number)  
**SEE ATTACHMENT**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,604' - 17,312'	FRAC W/ 226,146 BBLs FLUID 9,322,093 LBS PROPPANT

**28. PRODUCTION**

Date First Production 11/02/2017	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 11/12/2017	Hours Tested 24	Choke Size 27/64	Prod'n For Test Period	Oil - Bbl 803	Gas - MCF 1,062	Water - Bbl. 2,516	Gas - Oil Ratio 1,322
Flow Tubing Press. 2,100	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 803	Gas - MCF 1,062	Water - Bbl. 2,516	Oil Gravity - API - (Corr.) 44.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Flared**

30. Test Witnessed By  
**George M. Placke, P.E.**

31. List Attachments  
**N/A**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
**N/A**

33. Rig Release Date:  
**08/11/2017**

34. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Debbie Cherry* Printed Name **DEBBIE CHERRY** Title **REG. ASST.** Date **12/05/2017**

E-mail Address **debbiec@impetrooperating.com**

Second Copy

