

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 414-5381
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Artesia, NM 88210
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO. 30-025-26647
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Byers "B"
8. Well Number 35
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3630' RDB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Temporarily Abandoned

2. Name of Operator
Occidental Permian, Ltd

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter H : 2030 feet from the North line and 626 feet from the East line
 Section 4 Township 19-S Range 38-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Casing integrity test/TA status extension request <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 02/07/2018
 Pressure readings: Initial - 550 PSI Ending - 550 PSI
 Length of test: 30 minutes
 Witnessed: NO

Oxy respectfully requests a TA extension for Byers "B:" 35. This well is in the middle of the SHU CO2 flood, is a 1980's vintage, penetrates the entire San Andres formation and has 7" casing. We hope to utilize this wellbore for future San Andres development

LAST T/A
 EXTENSION!

This Approval of Temporary Abandonment Expires 2/7/2019

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mendy A Johnson TITLE Admin. Associate DATE 02/13/2018

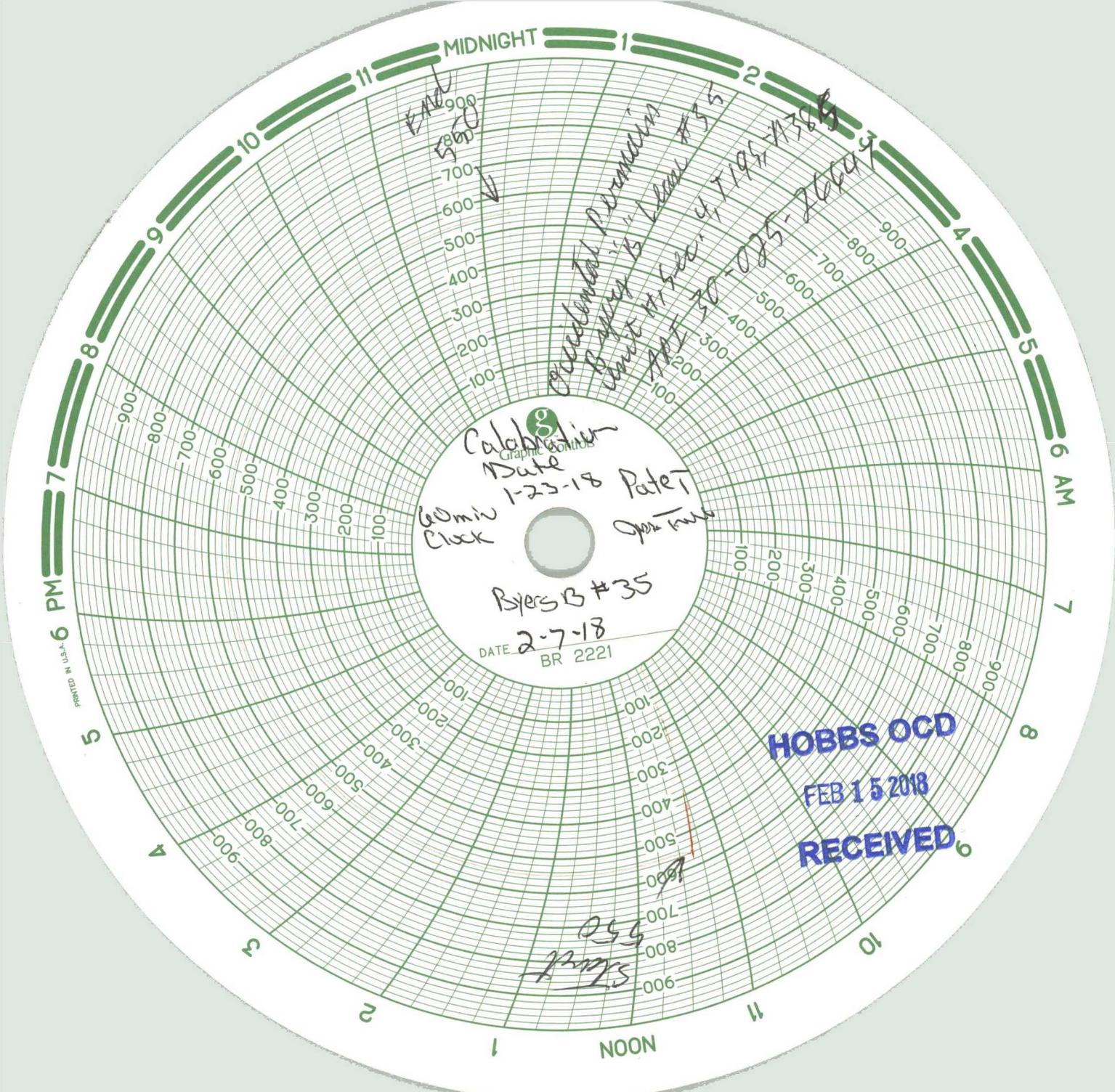
Type or print name Mendy A. Johnson E-mail address: mendy_johnson@oxy.com PHONE: 806-592-6280

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 2/15/2018

Conditions of Approval (if any):

RBDMS - CHART - ✓



MIDNIGHT

6 AM

7

8

10

11

NOON

1

2

3

4

5

6 PM

8

9

10

11

12

1

2

3

4

5

PRINTED IN U.S.A.

900
800
700
600
500
400
300
200
100

Quadrant Perimeter
B after 15
Unit # 35
Apr 30 - 4, 195 - #35
085 - 2009

Calibration
Graphic Controls

Date 1-23-18 Patel

60 min
Clock

Open tank

Byers B #35

DATE 2-7-18
BR 2221

HOBBS OCD

FEB 15 2018

RECEIVED

555
Byers

Occidental Permian Ltd.

Byers B35

30-025-26647

SURFACE: 2030' FNL & 626' FEL

SEC. 4, UL 'H'

Lea Co., NM

Casing OD: 13-3/8" 48# @ 395' in 17-1/2" hole
Cmt w/ 450 sx. Circ. Out 50 sx
TOC = Surf (Circ)

Casing OD: 9-5/8" 36# @ 4305' in 12-1/4" hole
Cmt w/ 1050 total sx. Circulate out 180 sx.
TOC = Surf. (Circ.)

Casing OD: 7" 20, 23, 26# @ 7097' in 8-3/4" hole
Cmt w/ 800 sx. Did NOT circulate
TOC = 1765' (TS)

Perf: 1760-61' (4 JSPF) squeeze/circ. with 275 sx on 02/82.

TOPS: (Jeff Thompson Picks)

5287' Glorietta
5340' Base of SHU Unit
5729' Blinbry
6404' Tubb
6610' Drinkard
6880' Abo

CIBP @ 6593' in 07/91. Well is TA'd

Perf/Frac'd: 6645'-6792' (2 JSPF) in 04/80 [DRINKARD]
Perf/Frac'd: 6826'-6910" (2 SPF) in 04/80 [DRINKARD/ABO]
Perf/Frac'd: 6914'-75' (2 SPF) on 02/82 [ABO]

TVD = 7097' on 02/1980

American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS,
NM 88240

To: Pate Trucking

DATE: 01/23/18

This is to certify that:

I, RLLarmon, Technician for American Valve & Meter Inc. has checked the calibration of the following instrument. These points

8" Pressure recorder

Ser#0341

Pressure #			* Pressure #		
Test	Found	Left	Test	Found	Left
- 0	-	- 0	-	-	-
- 500	- S	- 500	-	-	-
- 700	- A	- 700	-	-	-
- 1000	- M	- 1000	-	-	-
- 200	- E	- 200	-	-	-
- 0	-	- 0	-	-	-

Remarks: _____

Signature: 