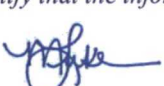


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-025-43934			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACH #33; attach this and the plat to the		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WOR		3. State Oil & Gas Lease No.			
8. Name of Operator Centennial Resource Production, I		5. Lease Name or Unit Agreement Name Tour Bus 23 State			
10. Address of Operator 1001 17 th Street Suite 1800 Denver, CO 80202		6. Well Number: 503H			
Tubing exception expires 3-19-18		<input type="checkbox"/> OTHER			
12. Location Unit Ltr Section Township Range Lot Feet from the		1. OGRID 372165			
Surface: C 23 22S 34E C 202	N/S Line Feet from the E/W Line County	1. Pool name or Wildcat jo Chiso; Bone Spring (96553)			
BH: N 23 22S 34E N 242	NORTH 2184 WEST Lea				
SOUTH 1933 WEST Lea					
13. Date Spudded 10/29/2017	14. Date T.D. Reached 11/17/2017	15. Date Rig Released 11/20/2017			
16. Date Completed (Ready to Produce) 12/7/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3462.8'			
18. Total Measured Depth of Well 14,780		19. Plug Back Measured Depth 14,661'			
20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run MWD Gamma Ray			
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,530' - 14,631'					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1,809'	17.5	1,535sx	
9.625	40	5,612'	12.25	1,205sx	
5.5	20	14,767'	8.75	2,200sx	
24. LINER RECORD 25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
26. Perforation record (interval, size, and number) 10,530' - 14,631' : 4 SPF; .40", 19 Intervals			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
10,530' - 14,631'			12,482,080 LBS of Sand		
10,530' - 14,631'			11,359,247 GALS of Fluid		
PRODUCTION					
Date First Production 12/19/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift		Well Status (Prod. or Shut-in) Producing	
Date of Test 01/02/2018	Hours Tested 24 hours	Choke Size 64	Prod'n For Test Period	Oil - Bbl 710bbls	Gas - MCF 952MCF
Water - Bbl. 1,849bbls		Gas - Oil Ratio 1341			
Flow Tubing Press. n/a	Casing Pressure 340 psi	Calculated 24- Hour Rate	Oil - Bbl. 710bbls	Gas - MCF 952MCF	Water - Bbl. 1,849bbls
Oil Gravity - API - (Corr.) 41.8					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By
31. List Attachments Directional Survey, As Drilled Plats, MWD Log (Mailed In)					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date: 11/30/2017
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 	Printed Name Melissa Luke		Title Sr. Regulatory Analyst		Date 1/31/2018
E-mail Address					

Digitally signed by Melissa Luke
 DN: cn=Melissa Luke, c=US,
 o=Centennial Resources Production,
 LLC, ou=Sr. Regulatory Analyst,
 email=melissa.luke@cdevinc.com
 Date: 2018.02.01 14:28:02 -0700

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3,468'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8,459'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology