

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-60197
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Double L Queen Unit
8. Well Number 1G
9. OGRID Number 269864
10. Pool name or Wildcat Double L: Queen (Assoc)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
State of New Mexico formerly Canyon E&P Company

3. Address of Operator
1625 N. French Drive Hobbs, NM 88240

4. Well Location
 Unit Letter L : 1650 feet from the South line and 330 feet from the West line
 Section 24 Township 14S Range 29E NMPM County Chaves

HOBBS OCD
FEB 19 2018
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Petroleum Engr Specialist DATE _____

Type or print name Mark Whitaker E-mail address: _____ PHONE: 575-393-6161

For State Use Only
 APPROVED BY: Mailey Brown TITLE AO/II DATE 2/19/2018
 Conditions of Approval (if any): _____

Canyon E&P Company
Double L Queen Unit No. 1G
30-005-60197
1650' FSL & 330' FWL
UL – L, Sec. 24, T14S, R29E

8 5/8" 24# csg at 305' w/ 100 sx cmt. (circ)
5 1/2" 15.5# csg at 1929' w/ 450 sx cmt, (circ)
TD – 1929' Perfs 1870' – 1880'

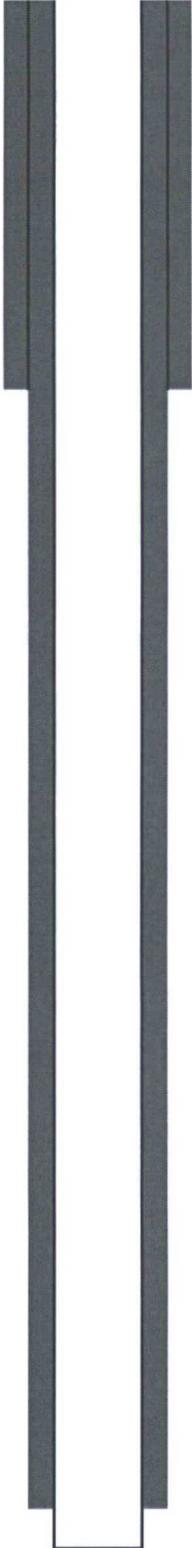
1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1780'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 50 sx cement on CIBP.
4. POOH at 355'. Pump sufficient cement to circulate to surface.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

Canyon E P Company
Double L Queen Unit No. 1G

CURRENT

30-005-60197



8 5/8" 24# @ 305' w/ 100 sx (circ)

NOTES:

T Anhy 318'

B Salt 960'

T Queen 1870'

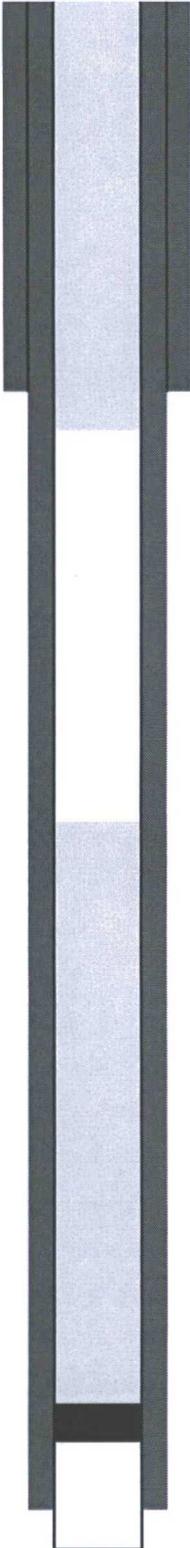
Perfs 1870' - 1880'

5 1/2" 15.5# @ 1929' w/ 450 sx (circ)

TD 1929'

Canyon E P Company
Double L Queen Unit No. 1G

Proposed
30-005-60197



CUT OFF WELLHEAD 3' BELOW GL
VERIFY CEMENT TO SURFACE ALL STRINGS
INSTALL P&A MARKER

8 5/8" 24# @ 305' w/ 100 sx

POOH TO 355'. FILL TO SURFACE W/ CMT

SPOT 50 SX CMT ON CIBP *
CIRC W/ MLF, PRESSURE TEST CSG
SET CIBP AT 1770'

Perfs 1870' - 1880'
5 1/2" 15.5# @ 1929' w/ 450 sx
TD 1929'

* NO TAG REQUIRED IF CASING TESTS