

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-005-60526
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Marlisue Queen Unit
8. Well Number 1
9. OGRID Number 269864
10. Pool name or Wildcat Double L; Queen (Assoc)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
State of New Mexico formerly Canyon E&P Company

3. Address of Operator  
1625 N. French Drive Hobbs, NM 88240

4. Well Location  
Unit Letter F : 2310 feet from the North line and 1650 feet from the West line  
Section 24 Township 14S Range 29E NMPM County Eddy Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Petroleum Engr Specialist DATE \_\_\_\_\_

Type or print name Mark Whitaker E-mail address: \_\_\_\_\_ PHONE: 575-393-6161

For State Use Only

APPROVED BY: Mafey Brown TITLE AO/II DATE 2/19/2018  
Conditions of Approval (if any):

Canyon E&P Company  
Marlisue Queen Unit No. 1  
30-005-60526  
2310' FNL & 1650' FWL  
UL – F, Sec. 24, T14S, R29E

8 5/8" 20# csg at 309' w/ 200 sx cmt.  
4 1/2" 9.5# csg at 1934' w/ 250 sx cmt, (8" hole) TOC Unknown  
TD – 1935'      Perfs 1902' – 1912'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1850'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 50 sx cement on CIBP.
4. Perforate at 350'. Pump sufficient cement to circulate to surface inside/outside of 4 1/2" casing.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

Canyon E P Company  
Marlisue Queen Unit No. 1

CURRENT

30-005-60526

8 5/8" 20# @ 309' w/ 200 sx (circ)

NOTES:

TOC unknown

T. Salt 440'; B. Salt 1040'

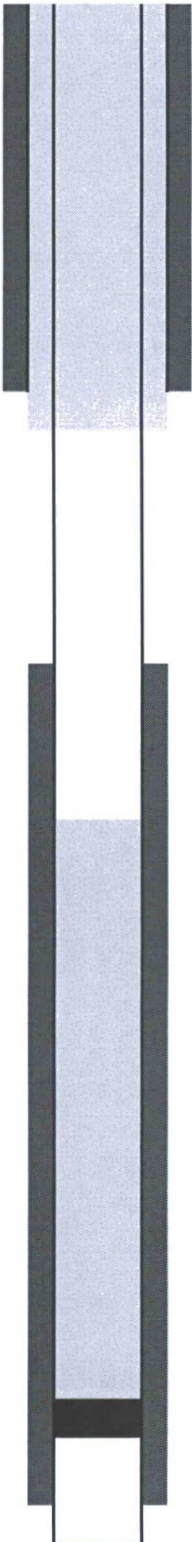
Perfs 1902' - 1912'

4 1/2" 9.5# @ 1934' w/250 sx

TD 1935'

Canyon E P Company  
Marlisue Queen Unit No. 1

Proposed  
30-005-60526



CUT OFF WELLHEAD 3' BELOW GL  
VERIFY CEMENT TO SURFACE ALL STRINGS  
INSTALL P&A MARKER

8 5/8" 24# @ 309' w/ 200 sx

PERF AT 350'. CIRC CMT TO SURFACE  
INSIDE/OUTSIDE 4 1/2" CASING

SPOT 50 SX CMT ON CIBP \*  
CIRC W/ MLF, PRESSURE TEST CSG  
SET CIBP AT 1850'

Perfs 1895' - 1905'  
4 1/2" 9.5# @ 1936' w/500 sx  
TD 1936'

\* NO TAG REQUIRED IF CASING TESTS