

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis  
 Santa Fe, NM 87505

WELL API NO. 30-005-60585
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Marlisue Queen Unit
8. Well Number 3
9. OGRID Number 269864
10. Pool name or Wildcat Double L; Queen (Assoc)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**HOBBS OGD**  
**FEB 19 2018**  
**RECEIVED**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG IN TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
State of New Mexico formerly Canyon E&P Company

3. Address of Operator  
1625 N. French Drive Hobbs, NM 88240

4. Well Location  
 Unit Letter G : 1980 feet from the North line and 2310 feet from the East line  
 Section 24 Township 14S Range 29E NMPM County ddy Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHMENTS**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Petroleum Engr Specialist DATE \_\_\_\_\_

Type or print name Mark Whitaker E-mail address: \_\_\_\_\_ PHONE: 575-393-6161

**For State Use Only**  
 APPROVED BY: Malays Brown TITLE AO/II DATE 2/19/2018  
 Conditions of Approval (if any): \_\_\_\_\_

Canyon E&P Company  
Marlisue Queen Unit No. 3  
30-005-60585  
1980' FNL & 2310' FWL  
UL – G, Sec. 24, T14S, R29E

8 5/8" 20# csg at 405' w/ 150 sx cmt. (circ)  
4 1/2" 9.5# csg at 1928' w/ 200 sx cmt, (8" hole) TOC Unknown  
TD – 1931'      OH 1928' – 1931'

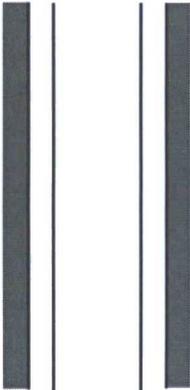
1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1878'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 50 sx cement on CIBP.
4. Perforate at 450'. Pump sufficient cement to circulate to surface inside/outside of 4 1/2" casing.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

Canyon E P Company  
Marlisue Queen Unit No. 3

CURRENT

30-005-60585



8 5/8" 20# @ 405' w/ 150 sx (circ)

**NOTES:**

TOC unknown

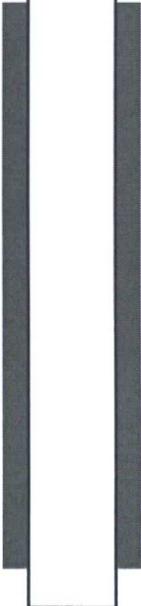
T. Salt 435'; B. Salt 1120'

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Open Hole 1925' - 1931'  
4 1/2" 9.5# @ 1928' w/200 sx  
TD 1931'

Canyon E P Company  
Marlisue Queen Unit No. 3

Proposed  
30-005-60585

CUT OFF WELLHEAD 3' BELOW GL  
VERIFY CEMENT TO SURFACE ALL STRINGS  
INSTALL P&A MARKER

8 5/8" 20# @ 405' w/ 150 sx  
(8" Hole)

PERF AT 450'. CIRC CMT TO SURFACE  
INSIDE/OUTSIDE 4 1/2" CASING

SPOT 50 SX CMT ON CIBP \*  
CIRC W/ MLF, PRESSURE TEST CSG  
SET CIBP AT 1878'

OH 1928' - 1931'  
4 1/2" 9.5# @ 1928' w/200 sx  
TD 1931'

\* NO TAG REQUIRED IF CASING TESTS