

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO. **30-005-62099**

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Marlisue Queen Unit

8. Well Number **2**

9. OGRID Number
269864

10. Pool name or Wildcat
Double L; Queen (Assoc)

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

HOBBS OGD
FEB 19 2018
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
State of New Mexico formerly Canyon E&P Company

3. Address of Operator
1625 N. French Drive Hobbs, NM 88240

4. Well Location
 Unit Letter **K** : **2165** feet from the **South** line and **1550** feet from the **West** line
 Section **24** Township **14S** Range **29E** NMPM County **Eddy** *Chaves*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE **Petroleum Engr Specialist** DATE _____

Type or print name **Mark Whitaker** E-mail address: _____ PHONE: **575-393-6161**

For State Use Only

APPROVED BY: *Mary S Brown* TITLE **AO/II** DATE **2/19/2018**
 Conditions of Approval (if any): _____

Canyon E&P Company
Marlisue Queen Unit No. 2
30-005-62099
2165' FSL & 1550' FWL
UL – K, Sec. 24, T14S, R29E

8 5/8" csg at 428' w/ 175 sx cmt. (circ)
4 1/2" 9.5# csg at 1934' w/ 350 sx cmt, (circ)
TD – 1934' Perfs 1895' – 1905'

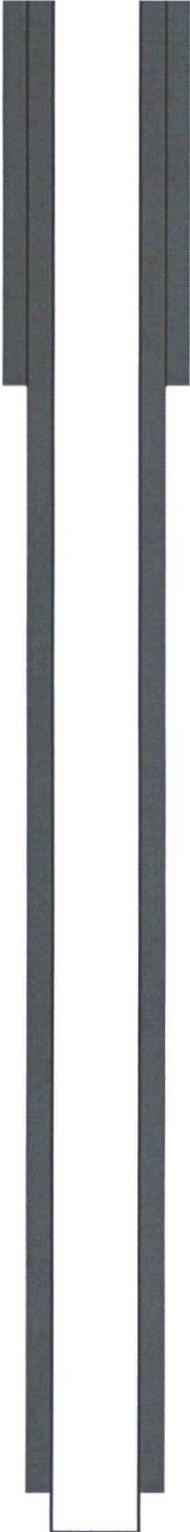
1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1850'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 50 sx cement on CIBP.
4. POOH at 478'. Pump sufficient cement to circulate to surface.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

Canyon E P Company
Marlisue Queen Unit No. 2

CURRENT

30-005-62099



8 5/8" @ 428' w/ 175 sx (circ)

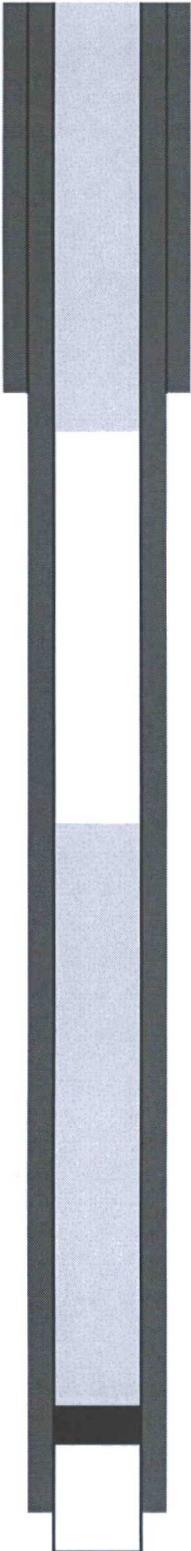
NOTES:

T. Salt 500'; B. Salt 1050'

Perfs 1895' - 1905'
4 1/2" 9.5# @ 1934' w/350 sx (circ)
TD 1935'

Canyon E P Company
Marlisue Queen Unit No. 2

Proposed
30-005-62099



CUT OFF WELLHEAD 3' BELOW GL
VERIFY CEMENT TO SURFACE ALL STRINGS
INSTALL P&A MARKER

8 5/8" @ 428' w/ 175 sx

POOH TO 478'. FILL TO SURFACE W/ CMT

SPOT 50 SX CMT ON CIBP *
CIRC W/ MLF, PRESSURE TEST CSG
SET CIBP AT 1850'

Perfs 1895' - 1905'
4 1/2" 9.5# @ 1934' w/350 sx
TD 1934'

* NO TAG REQUIRED IF CASING TESTS