

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88340  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBSD  
 FEB 02 2018  
 RECEIVED

**State of New Mexico**  
 Energy, Minerals and Natural Resources  
**Oil Conservation Division**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**Form C-105**  
 Revised August 1, 2011

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>Taipan 10 State Com</b>  6. Well Number: <b>8H</b>
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7. Type of Completion:  
 **NEW WELL**  
 **WORKOVER**  
 **DEEPENING**  
 **PLUGBACK**  
 **DIFFERENT RESERVOIR**  
 **OTHER**

8. Name of Operator <b>Devon Energy Production Company, L.P.</b>	9. OGRID <b>6137</b>
10. Address of Operator <b>333 West Sheridan Avenue, Oklahoma City, OK 73102</b>	11. Pool name or Wildcat <b>Brinninstool; Delaware</b>

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	D	15	23S	33E		240	North	1205	West	Lea
<b>BH:</b>	D	10	23S	33E		338	North	925	West	Lea

13. Date Spudded 6/20/15	14. Date T.D. Reached 7/23/17	15. Date Rig Released 7/28/15	16. Date Completed (Ready to Produce) 11/29/17	17. Elevations (DF and RKB, RT, GR, etc.) 3515 GL
18. Total Measured Depth of Well <b>9296 MD, 13862 TVD</b>		19. Plug Back Measured Depth 13872	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 9296-13862, Delaware

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48	1412	17.5	2090 Sx; circ 90	
9.625	40	5202	12.25	1530 Class C; circ 90	
5.5	17	13923	8.75 / 8.5	#REF!	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875 L-80	8496	

26. Perforation record (interval, size, and number) 9296 - 13862, total 408 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 9296-13862      Acidize and frac in 17 stages. See detailed summary attached.
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**28. PRODUCTION**

Date First Production 11/29/17	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 12/17/17	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 186	Gas - MCF 116	Water - Bbl. 1760	Gas - Oil Ratio
Flow Tubing Press. 303 psi	Casing Pressure 71 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
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31. List Attachments  
 Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude      Longitude      NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Chance Bland	Title Regulatory Analyst	Date 1/30/2018
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E-mail Address      Chance.Bland@dvn.com

CONFIDENTIAL

