

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBBS OGD
State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

FEB 14 2018 RECEIVED

1. WELL API NO.
30-025-43840

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
North Hobbs G/SA Unit

6. Well Number:
960

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Occidental Permian LTD

9. OGRID
157984

10. Address of Operator
P.O. Box 4294 Houston, TX 77210

11. Pool name or Wildcat
Hobbs; Grayburg - San Andres

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	19	18S	38E		1180	N	1639	E	LEA
BH:	G	19	18S	38E		1325	N	1451	E	LEA

13. Date Spudded 12/14/2017
14. Date T.D. Reached 12/16/2017
15. Date Rig Released 12/18/2017
16. Date Completed (Ready to Produce) 01/18/2018
17. Elevations (DF and RKB, RT, GR, etc.) 3661' GR

18. Total Measured Depth of Well 4660
19. Plug Back Measured Depth 4598
20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run Compensated Neutron Log

22. Producing Interval(s), of this completion - Top, Bottom, Name
4230 - 4366 - San Andres

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1571	12 1/4	Cl. C 600 sx	0
7	26	4645	8 3/4	Cl. C 320 sx	0
7	26	3851	8 3/4	Cl. C 560 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4183'	4190'

26. Perforation record (interval, size, and number)
4230 - 4366

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 4230 - 4366
AMOUNT AND KIND MATERIAL USED: acid job w/ 4000 gals 15% NEFE

28. PRODUCTION

Date First Production: _____ Production Method (Flowing, gas lift, pumping - Size and type pump): _____ Well Status (Prod. or Shut-in): _____

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood

30. Test Witnessed By

31. List Attachments
C102, Logs, Chart, Inclination Report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *April Hood* Printed Name: April Hood Title: Regulatory Specialist Date: 02/12/2018

E-mail Address: april_hood@oxy.com

Latitude _____ Longitude _____ NAD 1927 1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1560	T. Canyon	T. Ojo Alamo
T. Salt	1668	T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2763	T. Miss	T. Pictured Cliffs
T. 7 Rivers	2982	T. Devonian	T. Cliff House
T. Queen	3534	T. Silurian	T. Menefee
T. Grayburg	3864	T. Montoya	T. Point Lookout
T. San Andres	4141	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1560	1668	108	Red-to-purple shales with some interbedded sandstone intervals, possible heavy shales				
1668	2763	1095	Salt section with anhydrite stringers and some shales				
2763	2982	219	Interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish-brown salt stringers				
2982	3534	552	Mainly gray, dense anhydrite interbedded with occasional red shale and red-gray sandstone				
3534	3864	329	Upper 1/4 mainly red-gray, slightly anhydritic silty sand. Lower 3/4 mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
3864	4141	278	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4141			Dolomite with rare silty sandstone, rare anhydrite				