UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCRCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM06413

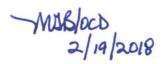
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter abandoned well. Use form 3160-3 (APD) for such proposals	,
Do not use this form for proposals to drill or to re-enter and the board of the contract of th	
abandoned well. Use form 3160-3 (APD) for such proposals	

	SUBMIT IN	7. If Unit or CA/Agree	ment, Name and/or No.							
1.	Type of Well	8. Well Name and No. PRICKLY PEAR 6								
	☑ Oil Well ☐ Gas Well ☐ Oth	ner		RE	المان	PRICKLY PEAR 6	FED 4H			
2.	Name of Operator COG OPERATING LLC	Contact: E-Mail: cseely@co	CATHY SEEI	_Y		9. API Well No. 30-025-40778				
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210 3b. Phone N Ph: 575-7				(include area code 8-1549	9)	10. Field and Pool or Exploratory Area WC025G08S203506D				
4.	Location of Well (Footage, Sec., T	., R., M., or Survey Description,			11. County or Parish, S	itate				
20	Sec 6 T20S R35E NWNW 19	OFNL 2000FWL		/	LEA COUNTY, NM					
	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
	TYPE OF SUBMISSION	F ACTION		,						
	Notice of Intent	☐ Acidize	□ Deep	oen	☐ Production (Start/Resume)		■ Water Shut-Off			
	-	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	☐ Well Integrity			
	☐ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete	☑ Other Venting and/or Flari			
	☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	-	arily Abandon	ng			
	2	☐ Convert to Injection	☐ Plug	Back	□ Water I	Disposal				
1 .	3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE PRICKLY PEAR 6 FED BTY. FROM 1/16/18 TO 4/16/18. # OF WELLS TO FLARE: 3 PRICKLY PEAR 6 FED 3H: 30-025-41629 PRICKLY PEAR 6 FED 3H: 30-025-41629 PRICKLY PEAR 6 FED 2H: 30-025-41572 BBLS OIL/DAY: 210 MCF/DAY: 230 SEE ATTACHED FOR CONDITIONS OF APPROVAL MCF/DAY: 230									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #400191 verified by the BLM Well Information System For COG OPERATING L.C, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/10/2018 ()										
_	Name (Printed/Typed) CATHY S	EELY		Title ENGIN	EERING TE	CHANCED				
	Signature (Electronic	Submission)		Date 01/09/2	2018	THUVES	W.			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 8 2018										
Concerti whice	ditions of approval, if any, are attached the applicant holds legal or equivalent would entitle the applicant to conduct 18 U.S.C. Section 1001 and Title 43	uitable title to those rights in the act operations thereon. U.S.C. Section 1212, make it a	crime for any pe		d willfully to m	SBAD A SLO OFFICE	Date			
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.										

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



Additional data for EC transaction #400191 that would not fit on the form

32. Additional remarks, continued

REASON: PLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Subject to like approval from NMOCD
- 2. Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08
- 3. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
- 4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.
- 5. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
- 6. This approval does not authorize any additional surface disturbance.

43CFR §3162.7-1 Disposition of production.

- (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas, and sulphur produced from the leased land.
- (d) The operator shall conduct operations in such a manner as to prevent avoidable loss of oil and gas. A operator shall be liable for royalty payments on oil or gas lost or wasted from a lease site, or allocated to a lease site, when such loss or waste is due to negligence on the part of the operator of such lease, or due to the failure of the operator to comply with any regulation, order or citation issued pursuant to this part.