Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Hobbs

5. Lease Serial No. NMNM120908

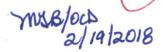
CONDICT	O HOLO AND	ILLI OILIO	OH WILLE
Do not use this	form for propos	sals to drill o	or to re-enter an
			such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well					8. Well Name and No. AZORES FEDERAL 3H			
Name of Operator Contact: CATHY SEELY COG OPERATING LLC E-Mail: cseely@concho.com					9. API Well No. 30-025-41158			
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No Ph: 575-74	(include area code) 8-1549		10. Field and Pool or Exploratory Area BONE SPRING				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 29 T24S R32E SESW 200FSL 2000FWL 32.181560 N Lat, 103.698350 W Lon					LEA COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION								
☑ Notice of Intent ☐ Acidize		☐ Deepen ☐ Produc		☐ Producti	ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Alter Casing ☐ Hydraul		Reclamation		■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	Venting and/or Flari ng		
a e	☐ Convert to Injection	Plug	Back	☐ Water D	Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE AZORES FED 3H BTY. FROM 1/19/18 TO 4/19/18. # OF WELLS TO FLARE: 7 AZORES FED 2H: 30-025-41534 AZORES FED 3H: 30-025-43171 AZORES FED 3H: 30-025-43171 AZORES FED 3H: 30-025-43178 AZORES FED 4H: 30-025-43178 AZORES FED 4H: 30-025-43170 SEE ATTACHED FOR CONDITIONS OF APPROVED CONDITIONS OF AP								
14. I hereby certify that the foregoing is Name (Printed/Typed) CATHY SI	Electronic Submission # For COG Committed to AFMSS for	OPERATING I	LC, sent to the H	lobbs	16/2018 ()			
Signature (Electronic S	Submission)		Date 01/15/20	018 AP	PROVED			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	nitable title to those rights in the	e subject lease	Title Office		LAND MANAGEMENT	Date		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ike to any department or a	agency of the United		
(Instructions on page 2)			/					

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



Additional data for EC transaction #400877 that would not fit on the form

32. Additional remarks, continued

BBLS OIL/DAY: 900 MCF/DAY: 10000

REASON: UNPLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Subject to like approval from NMOCD
- 2. Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08
- 3. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
- 4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.
- 5. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
- 6. This approval does not authorize any additional surface disturbance.

43CFR §3162.7-1 Disposition of production.

- (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas, and sulphur produced from the leased land.
- (d) The operator shall conduct operations in such a manner as to prevent avoidable loss of oil and gas. A operator shall be liable for royalty payments on oil or gas lost or wasted from a lease site, or allocated to a lease site, when such loss or waste is due to negligence on the part of the operator of such lease, or due to the failure of the operator to comply with any regulation, order or citation issued pursuant to this part.