

| | | | | | | | | | | |
|---|---|--|---------------------------------------|----------------------------------|---|--------------------------------------|-------------------------------|------------------|----------------|---------------|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | | Form C-105 Revised April 3, 2017 | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | 1. WELL API NO. 30-025-43934 | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | | | | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | 3. State Oil & Gas Lease No. | | | | | | | | |
| 8. Name of Operator Centennial Resource Production, LLC | | 5. Lease Name or Unit Agreement Name Tour Bus 23 State | | | | | | | | |
| 10. Address of Operator 1001 17 th Street Suite 1800 Denver, CO 80202 | | 6. Well Number: 503H | | | | | | | | |
| 12. Location | | 9. OGRID 372165 | | | | | | | | |
| Surface: | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| BH: | N | 23 | 22S | 34E | C | 202 | NORTH | 2184 | WEST | Lea |
| 13. Date Spudded | 14. Date T.D. Reached | 15. Date Rig Released | 16. Date Completed (Ready to Produce) | | 17. Elevations (DF and RKB, RT, GR, etc.) 3462.8' | | | | | |
| 10/29/2017 | 11/17/2017 | 11/20/2017 | 12/7/2017 | | | | | | | |
| 18. Total Measured Depth of Well | | 19. Plug Back Measured Depth | | 20. Was Directional Survey Made? | | 21. Type Electric and Other Logs Run | | | | |
| 14,780 | | 14,661' | | Yes | | MWD Gamma Ray | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name | | | | | | | | | | |
| 10,530' - 14,631' | | | | | | | | | | |
| CASING RECORD (Report all strings set in well) | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED |
| 13.375 | | 54.5 | | 1,809' | | 17.5 | | 1,535sx | | |
| 9.625 | | 40 | | 5,612' | | 12.25 | | 1,205sx | | |
| 5.5 | | 20 | | 14,767' | | 8.75 | | 2,200sx | | |
| 24. LINER RECORD | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | 25. TUBING RECORD | | | | | |
| | | | | | SIZE | DEPTH SET | PACKER SET | | | |
| 26. Perforation record (interval, size, and number) | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | | | |
| 10,530' - 14,631' : 4 SPF, .40", 19 Intervals | | | | | DEPTH INTERVAL | | AMOUNT AND KIND MATERIAL USED | | | |
| | | | | | 10,530' - 14,631' | | 12,482,080 LBS of Sand | | | |
| | | | | | 10,530' - 14,631' | | 11,359,247 GALS of Fluid | | | |
| PRODUCTION | | | | | | | | | | |
| 28. Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | Well Status (Prod. or Shut-in) | | | | |
| 12/19/2017 | | Gas Lift | | | | Producing | | | | |
| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio | | | |
| 01/02/2018 | 24 hours | 64 | | 710bbls | 952MCF | 1,849bbls | 1341 | | | |
| Flow Tubing Press. n/a | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) | | | | |
| | 340 psi | | 710bbls | 952MCF | 1,849bbls | 41.8 | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | | 30. Test Witnessed By | | | | |
| Sold | | | | | | | | | | |
| 31. List Attachments | | | | | | | | | | |
| Directional Survey, As Drilled Plats, MWD Log (Mailed In) | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | 33. Rig Release Date: | | | | |
| | | | | | | 11/30/2017 | | | | |
| 34. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | |
| Latitude Longitude NAD83 | | | | | | | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | |
| Signature | Digitally signed by Melissa Luke DN: cn=Melissa Luke, o=LES, ou=Centennial Resource Production, LLC, ou=Dr. Regulatory Analyst, email=melissa.luke@cfenr.com Date: 2018.02.01 14:28:02 -0700 | | Printed Name | Melissa Luke | | Title | Sr. Regulatory Analyst | | Date 1/31/2018 | |
| E-mail Address | | | | | | | | | | |

HOBBS OCD

FEB 20 2018

RECEIVED

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn "A" |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates 3,468' | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinberry | T. Gr. Wash | T. Dakota | |
| T. Tubb | T. Delaware Sand | T. Morrison | |
| T. Drinkard | T. Bone Springs 8,459' | T. Todilto | |
| T. Abo | T. | T. Entrada | |
| T. Wolfcamp | T. | T. Wingate | |
| T. Penn | T. | T. Chinle | |
| T. Cisco (Bough C) | T. | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology | From | To | Thickness In Feet | Lithology |
|------|----|-------------------|-----------|------|----|-------------------|-----------|
| | | | | | | | |

HOBBS OCD
 FEB 20 2018
 RECEIVED