02/01/2018

720-499-1482

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office Oil Conservation Division

1000 Rio Brazos District IV	Rd., Azto	c, NM 8741	0	122	20 South St.	Francis Dr				Г	7 A	MENDED REPO	R
1220 S. St. Fran	cis Dr., Sa				Santa Fe, N					_			
Operator n	I.		JEST FO	OR ALI	LOWABLE	AND AU	ГНО	PRIZATIO		TRA	INS	PORT	
Centennial R	Resource	Production	, LLC					OGKIDI	umber	372	165		
1001 17th Str Denver, CO		1800						³ Renson fo NW - 2/1/2		Code/	Effec	tive Date	
⁴ API Number			ol Name							Pool C	ode		
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3180	034		operty min		Tour Bus 2	23 State				***************************************	umin	503H	_
II. 10 Sur		Township	Range	Lot Idn	Feet from the	North/Sou	th	Feet from the	ne Fas	t/West	line	County	-
C 23		22S	34E C		202	north		2184		west		Lea	
		ole Locat											
UL or lot	Section 23	Township 22S	Range 34E	Lot Idn	Feet from the 242	North/South south	line	Feet from the	te Eas	t/West west	line	County Lea	
12 Lse Code		ring Method		onnection	15 C-129 Peri		16 (C-129 Effectiv	e Date		C-17	9 Expiration Date	-
S		F		8/17				J-125 Elitett	c Date			Dapitation Date	
III. Oil s		Transp	orters								,		_
OGRID					" Transpor							²⁰ O/G/W	
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100					Houston,							100 Carrier	
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			***************************************				Kr			-			\$ 0000000
IV. Well						104							
²¹ Spud Da 10/29/201		²² Read; 12/19/			¹³ TD 14,780' 1 D	2 PBTD 14,661		15 Perfo 10,530'				²⁶ DHC, MC	
27 Ho	de Size		28 Casing	& Tubir	ng Size	29 De	pth Se				Sack	s Cement	-
17-	1/2"			13-3/8"		1,809'			1535				
12-			9-5/8"		5,612.12'			1205					
8-3			5-1/2"		14,767				2200				
V. Well				7									,400
³¹ Date New 12/21/2011		Delivery Date 33 Test Date 01/02/2018			34 Test 1 24ho	h 35	35 Tbg. Pressure n/a			³⁶ Csg. Pressure 340 psi			
³⁷ Cheke Size 64			³⁶ Oil ³⁶ Water 710 bbls 1,849 bbls			** Gas 952 MCF			⁴¹ Test Method Flowing				
42 I hereby cert								OIL CONSE	RVATI	ON DIV	ISIO	N	-
been complied complete to the					e is true and		L		Λ				
Signature:	your	le	mymatry sightid by Tife Mit unin Lifethess Luke in Contentated Resour L.C., eur Sr. Regulatio mathematics bit of the		Approved by: MARCAN / ARAN								
Printed name: Melissa Luke	0,	4	2018 U.S U.S 18.		Title: AT II May								
Title:			***************************************			Approval Date	: 1	2	10	-			
Sr. Regulatory E-mail Address							- (×-20-	18				-
Melissa. luke@													
Date:		P	hone:										

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III 1000 Rio Brazos	Rd Az	rtec. NM 8	7410			Conservation			Subn	iit one	сору і	о аррі	opriate District Office		
District IV 1220 S. St. Fran				7505		20 South St. Santa Fe, N							AMENDED REPORT		
1220 S. St. Flan	I.					LOWABLE		НО	RIZATIO	N T	O TR	ANS	PORT		
Operator n				II.C					² OGRID N	lumbe		721/5			
Centennial I 1001 17th Str			tion,	LLC				ŀ	3 Reason fo	r Fili		72165 e/ Effec	ctive Date		
Denver, CO		- 1							RT - 12/28	3/2017	6	0.1			
⁴ API Numb 30 – 025-4				Name hiso; Bon	e Spring	1						6 Pool Code 96553			
⁷ Property C	Code	_		erty Nan				° Well Number							
II. 10 Su	1034	Logation				Tour Bus 2	3 State						503H		
Ul or lot no.		n Town		Range	Lot Idn	Feet from the	North/Sout	th	Feet from t	he E	ast/Wes	st line	County		
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		Hole Lo				n . e	N 416 4	. 1	F		. (9.9.1				
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S		F		12/2		C-125 Tell	int Number		-12) Enecu	ve Da		C-1.	2) Expiration Date		
III. Oil	and G	as Tran	spor	ters											
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IV. Wel	ate	22 R	Data eady I	Date		²³ TD 14,780'		CE	0 2018 IVED 10,530	ration - 14,6	as 31'		²⁶ DHC, MC		
²¹ Spud Da 10/29/201	ate	²² R	eady I 19/20	Date 17	z & Tubir	14,780'	RE(CE	VED 2 Perio 10,530	ration - 14,6	31'	30 Sacl	²⁶ DHC, MC		
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