

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-44123
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
317377

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
RAIDER 9 STATE
6. Well Number: 3

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
CML EXPLORATION, LLC

9. OGRID
256512

10. Address of Operator
P.O. BOX 890
SNYDER, TX 79550

11. Pool name or Wildcat
MALJAMAR; CISCO

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	9	17S	33E		1650	SOUTH	990	EAST	LEA
BH:	I	9	17S	33E		1650	SOUTH	990	EAST	LEA

13. Date Spudded 11/15/2017
14. Date T.D. Reached 12/05/2017
15. Date Rig Released 12/08/2017
16. Date Completed (Ready to Produce) 01/18/2018
17. Elevations (DF and RKB, RT, GR, etc.) 4185' GR

18. Total Measured Depth of Well 11,200'
19. Plug Back Measured Depth 11,068'
20. Was Directional Survey Made? NO
21. Type Electric and Other Logs Run GR/DSN/SD/DLL/MCGRD.

22. Producing Interval(s), of this completion - Top, Bottom, Name
(10,943 - 11,016') CISCO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1596'	17 1/2"	1150 SX	0
8 5/8"	32	4613'	12 1/4"	1550 SX	0
5 1/2"	17	11,180'	7 7/8"	900 SX	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,959'	

26. Perforation record (interval, size, and number) (10,943 - 11,016') 0.31" 110 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. I	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10,943 - 11,016'	6000 GALS OF 15% HCL ACID

PRODUCTION

28. Date First Production 1/20/2018
Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING, 1/4" INSERT ROD PUMP
Well Status (Prod. or Shut-in) PROD

Date of Test 1/24/2018
Hours Tested 24
Choke Size
Prod'n For Test Period
Oil - Bbl 128
Gas - MCF 136
Water - Bbl. 8
Gas - Oil Ratio 1063

Flow Tubing Press. 150
Casing Pressure 60
Calculated 24-Hour Rate
Oil - Bbl. 128
Gas - MCF 136
Water - Bbl. 8
Oil Gravity - API - (Corr.) 41°

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD
30. Test Witnessed By WAYNE TRAMELL

31. List Attachments
DEVIATION SURVEY, LOGS

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name NOLAN VON ROEDER Title ENGINEER Date 1/25/2018

E-mail Address vonroedern@cmlexp.com

