

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

HOBBS OGD
FEB 13 2018
RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43935	² Pool Code 96553	³ Pool Name Ojo Chiso; Bone Spring
⁴ Property Code	⁵ Property Name TOUR BUS 23 STATE	⁶ Well Number 504H
⁷ OGRID No. 372165	⁸ Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC	⁹ Elevation 3462.9'

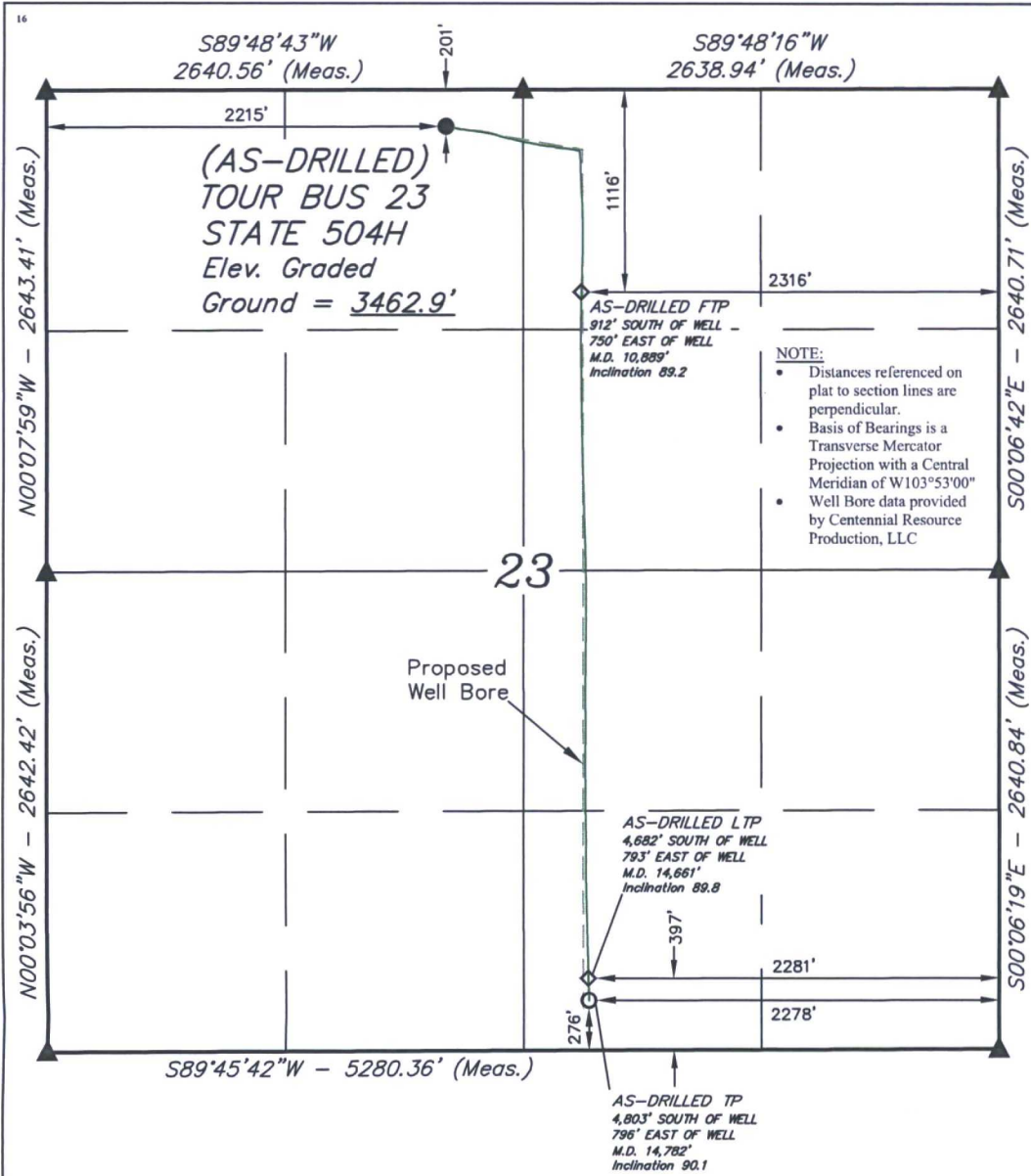
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	23	22S	34E		201	NORTH	2215	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	23	22S	34E		276	SOUTH	2278	EAST	LEA
¹² Dedicated Acres 200	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Digitally signed by Melissa Luke
DN: cn=Melissa Luke, c=US,
o=Centennial Resource Production,
LLC, postalCode=88240,
email=melissa.luke@cdevinc.com
Date: 2018.02.06 15:28:52 -0700

Melissa Luke

Printed Name

melissa.luke@cdevinc.com

E-mail Address

¹⁸ SURVEYOR
CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

December 18, 2017

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate Number:


● = AS-DRILLED SHL
◇ = AS-DRILLED FTP/LTP
○ = AS-DRILLED BHL
▲ = SECTION CORNER LOCATED

NAD 83 (AS-DRILLED SHL)
LATITUDE = 32°23'02.06" (32.383905°)
LONGITUDE = 103°26'31.67" (103.442130°)
STATE PLANE NAD 83 (N.M. EAST)
Y: 504542.13' X: 816447.40'
UTM, NAD 83 (ZONE 13)
Y: 11758694.07' X: 2121191.59'

NAD 83 (AS-DRILLED LTP)
LATITUDE = 32°22'15.71" (32.371030°)
LONGITUDE = 103°26'22.65" (103.439625°)
STATE PLANE NAD 83 (N.M. EAST)
Y: 499864.54' X: 817259.68'
UTM, NAD 83 (ZONE 13)
Y: 11754022.25' X: 2122032.90'

NAD 83 (AS-DRILLED FTP)
LATITUDE = 32°22'53.01" (32.381390°)
LONGITUDE = 103°26'22.96" (103.439712°)
STATE PLANE NAD 83 (N.M. EAST)
Y: 503633.55' X: 817201.53'
UTM, NAD 83 (ZONE 13)
Y: 11757790.33' X: 2121951.27'

NAD 83 (AS-DRILLED BHL)
LATITUDE = 32°22'14.51" (32.370697°)
LONGITUDE = 103°26'22.62" (103.439617°)
STATE PLANE NAD 83 (N.M. EAST)
Y: 499743.61' X: 817263.38'
UTM, NAD 83 (ZONE 13)
Y: 11753901.36' X: 2122037.36'

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017											
		1. WELL API NO. 30-025-43935															
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN															
		3. State Oil & Gas Lease No.															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Tour Bus 23 State											
						6. Well Number: 504H											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator Centennial Resource Production, LLC						9. OGRID 372165											
10. Address of Operator 1001 17 th Street, Suite 1800 Denver, CO 80202						11. Pool name or Wildcat Ojo Chiso; Bone Spring (96553)											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	C	23	22S	34E	C	201	North	2215	West	Lea							
BH:	O	23	22S	34E	O	276	South	2278	East	Lea							
13. Date Spudded 10/08/2017	14. Date T.D. Reached 10/26/2017	15. Date Rig Released 10/28/2017		16. Date Completed (Ready to Produce) 12/12/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3462.9'											
18. Total Measured Depth of Well 11,311.40'		19. Plug Back Measured Depth 14,661'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gamma Ray MWD											
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,681' - 14,637'																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13.375		54.5		1,774'		17.5		1535sx									
9.625		40		5,601'		12.25		1430sx									
5.5		20		14,780'		8.75		2480sx									
24. LINER RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN													
25. TUBING RECORD																	
SIZE	DEPTH SET		PACKER SET														
26. Perforation record (interval, size, and number) 10,681' - 14,637': 4.02sht/ft, 13/32, 18 Intervals						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,681 - 14,637</td> <td>9,818,750 GALS of fluid</td> </tr> <tr> <td>10,681 - 14,637</td> <td>11,839,870 LBS of Sand</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,681 - 14,637	9,818,750 GALS of fluid	10,681 - 14,637	11,839,870 LBS of Sand		
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10,681 - 14,637	9,818,750 GALS of fluid																
10,681 - 14,637	11,839,870 LBS of Sand																
28. PRODUCTION																	
Date First Production 12/23/2017		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing											
Date of Test 01/06/2018	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 1,079bbl	Gas - MCF 1,181mcf	Water - Bbl. 2,034bbl	Gas - Oil Ratio 1,105										
Flow Tubing Press. n/a	Casing Pressure 350psi	Calculated 24-Hour Rate	Oil - Bbl. 1,079bbl	Gas - MCF 1,181mcf	Water - Bbl. 2,034bbl	Oil Gravity - API - (<i>Corr.</i>) 43											
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By											
31. List Attachments Directional Survey, As Drilled Plat, MWD Log (Mailed in)																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude				Longitude			NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature 		Printed Name Melissa Luke		Title Sr. Regulatory Analyst			Date 2/5/2018										
E-mail Address Melissa.luke@cdevinc.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3485'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3479'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8453'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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