Revised August 1, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NG 210
District III
1000 Rio Brazos Rd., Aztec, NK 2210
District IV

State of New Mexico
Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.

Submit one copy to appropriate District Office

District IV

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

I. R	COLOT FOR ALLOWABLE AND AUTHO	RIZATION	TO TRANSPORT			
Operator name and Add	ress	<sup>2</sup> OGRID Number				
Centennial Resource Prod	,		372165			
1001 17th Street, Suite 180	t, Suite 1800 <sup>3</sup> Reason for Filing Code/ Effective Date					
Denver, CO 80202		NW - 12/23/201	17			
<sup>4</sup> API Number	<sup>5</sup> Pool Name		<sup>6</sup> Pool Code			
30 - 025-43935	Ojo Chiso; Bone Spring		96553			
Property Code	8 Property Name		<sup>9</sup> Well Number			
219024	Tour Bus 22 State		E0411			

10 Surface Location

AAV	ar burnet downsia											
Ul or	lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County		
(	C	23	22S	34E	C	201	north	2215	west	Lea		

11 Bottom Hole Location

Dottom More Election											
UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
N	23	22S	34E	N	276	south		2278	7	vest	Lea
12 Lse Code S Producing Method F			onnection 9/17	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date	

8 Transporter	19 Transporter Name	<sup>20</sup> O/G/W
OGRID	and Address	
372713	Gibson Energy Marketing 3 Riverway, Suite 600 Houston, TX 77056	0
159160	Versado Gas Processors, LLC 6 Desta Drive, Suite 3300	G
	Midland, TX 79705	

IV. Well Completion Data

<sup>21</sup> <b>Spud Date</b> 10/8/2017			<sup>23</sup> <b>TD</b> 14,780'	<sup>24</sup> <b>PBTD</b> 14,661'	<sup>25</sup> <b>Perforations</b> 10,681' – 14,637'		<sup>26</sup> DHC, MC
<sup>27</sup> Hole Siz	e	28 Casing	& Tubing Size	<sup>29</sup> Depth Set		30 Sacks Cement	
17-1/2"		1:	3-3/8"	1,774'		1535	
12-1/4"		9	)-5/8"	5,601'			1430
8-3/4"		5	i-1/2"	14,780'			2480

V. Well Test Data

<sup>31</sup> Date New Oil 12/23/2017	<sup>32</sup> Gas Delivery Date 12/26/2017	<sup>33</sup> Test Date 01/06/2018	<sup>34</sup> Test Length 24hrs	35 Tbg. Pressure n/a	<sup>36</sup> Csg. Pressure 350psi
37 Choke Size 64	Size 38 Oil 39 Water 1,079bbl 2,034bbl		<sup>40</sup> Gas 1,181mcf		41 Test Method Flowing
been complied with	at the rules of the Oil Cons and that the information gives of my knowledge and belief Digitally signed by Me Digi	ven above is true and  of.  lissa Luke crus, ses Production, y Analyst, debrike:com	Approved by:  Approved by:  Title:  Approval Date:  2-00-	Sharp Jaharp 18	
E-mail Address: Melissa.luke@cdevi Date: 01/04/201	Phone:		GCP 9-12-19		