

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
South St. Francis Dr.
Santa Fe, NM 87505
FEB 19 2018

Form C-103
June 19, 2008

RECEIVED		WELL API NO. 30-025-22017 ✓
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. State Oil & Gas Lease No. K-2654
2. Name of Operator JAY MANAGEMENT COMPANY, LLC		7. Lease Name or Unit Agreement Name CHRISTENSEN STATE ✓
3. Address of Operator 1001 WEST LOOP SOUTH, SUITE 750 HOUSTON, TX 77027		8. Well Number 1 ✓
4. Well Location Unit Letter L : 1980 feet from the SOUTH line and 660 feet from the WEST line Section 16 Township 11S Range 33E NMPM County LEA ✓		9. OGRID Number 247692 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4264.7' GR		10. Pool name or Wildcat BAGLEY; PERMO PENN, NORTH ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK [INT TO PA KS
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. [P&A NR
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB [P&A R
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RIH w/ workstring open ended and circulate hole w/ required plug mud
Spot plug 1: 15 sx @ 8600' (8600' - 8420') to cover perforations
Spot plug 2: 11 sx @ 3800' (3800' - 3670') to cover the 8.625" casing shoe
Spot plug 3: 8 sx @ 375' (375' - 275') to cover the 13.375" casing shoe
Spot plug 4: 4 sx @ 50' (50' - 3') to load casing
Dig approximately 3' and cut off casing and wellhead
Install plate showing Dry Hole Marker information

**See Attached
Conditions of Approval**

Wellbore diagram with proposed plugs is attached.

Spud Date:

**NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Clayton Griffin TITLE District Manager DATE 02/15/2018

Type or print name Clay Griffin E-mail address: cgriffin@jaymgt.com PHONE: 574-707-5691

For State Use Only

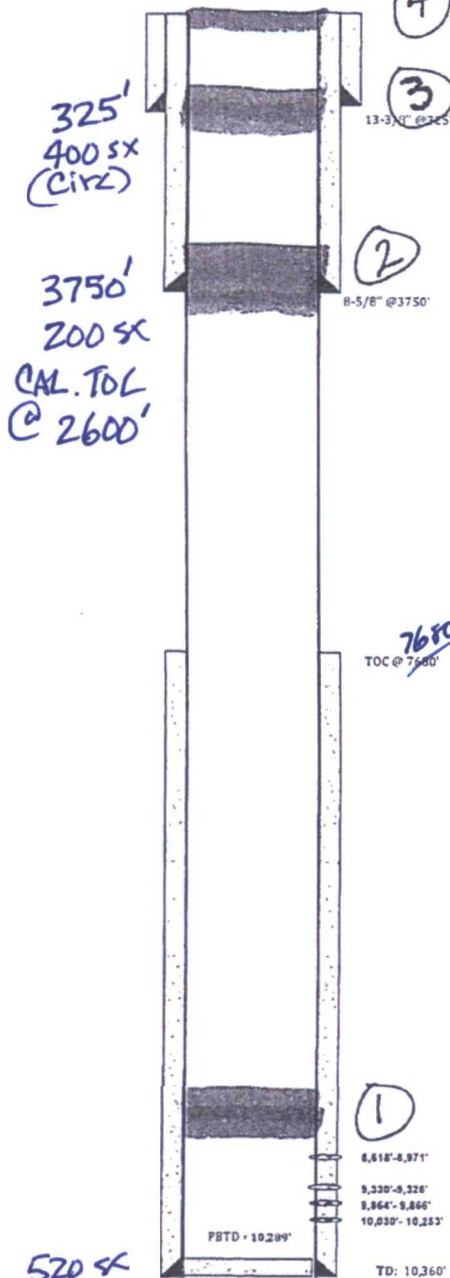
APPROVED BY: M. Whitaker TITLE Petroleum Engr. Specialist DATE 02/19/2018

Conditions of Approval (if any):

**C103 INTENT TO P&A EXPIRES
02-19-2019**

Jay Management Company, LLC

CURRENT COMPLETION



WELL: Christensen State 1 SPUD DATE: 30-Jan-67 LSE #: K-2654
 COUNTY: Lea EARLY COMP DATE: 04-Mar-67 FIELD: Ragley, Permian Penn. North
 STATE: NM LOCATION: L-16-115-33E 1980 FSL & 660 FW
 API #: 30-025-22017 FORMATION: Wolfcamp, Mid Penn & Strawn
 TD: 10,360' PBTD: 10,289' ELEVATION: 4298' KB, 4286.9' GL

CASING RECORD

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
13-3/8"	40#				325'			400	Surf.
8-5/8"	32# & 24#				3750'			200	

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
4-1/2"	11.5#	N-80			10358'			520	7,680'

TUBING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.

PERFORATION RECORD

DATE	TOP	BOTTOM	SPF	ZONE	STATUS
Mar-67	10,030'	10,235'	2		OPEN
Mar-67	9,864'	9,866'	2		OPEN
Apr-69	9,330'	9,326'	2		OPEN
May-98	8,618'	8,971'	4		OPEN

1. 8600'-8420' 15c
 2. 3800'-3670' 11c
 3. 375'-275' 8c
 4. 50'-3' 4c

T. SALT 1783'
 B. SALT 2355'
 SA 3720'

CONDITIONS OF APPROVAL

- Set CIBP within 100' of top perforation at 8618'.
- Circulate MLF (9.5 ppg brine mixed with 25 sacks of salt gel per 100 bbls of fluid).
- Pressure test casing and report results.
- Spot 25 sx of Class H cmt on top of CIBP. No tag required if casing tests.
- Perforate 4 ½" casing at 6200'.
- Squeeze w/ 30 sx of Class C cmt. Displace to 6050'. WOC & Tag.
- Perforate 4 ½" casing at 3800'.
- Squeeze w/ 30 sx of Class C cmt. Displace to 3650'. WOC & Tag.
- Perforate 4 ½" & 8 5/8" csg at 2400'. Sqz w/ 60 sx cmt. Displace to 2300'. WOC & Tag.
- Perforate 4 ½" & 8 5/8" csg at 1700'. Sqz w/ 60 sx cmt. Displace to 1600'. WOC & Tag.
- Perforate 4 ½" & 8 5/8" csg at 375'. Sqz w/ 80 sx cmt. Displace to 275'. WOC & Tag.
- Perforate 4 ½" & 8 5/8" csg at 100'. Circulate cmt to surface out all bradenheads.
- Cut off wellhead 3' below ground level. Verify cement to surface all strings. Install upright P&A marker.