

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD *Hobbs*  
Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM89893

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.  
NMNM85342

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
KACHINA 8 FED COM 2 /

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: RONNIE SLACK  
Email: ronnie.slack@dvn.com

9. API Well No.  
30-025-31371-00-S1

3a. Address  
6488 SEVEN RIVERS HIGHWAY  
ARTESIA, NM 88211

3b. Phone No. (include area code)  
Ph: 405-552-4615

10. Field and Pool or Exploratory Area  
CORBIN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 8 T18S R33E SWNW 1830FNL 660FWL /

11. County or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (St)	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily /	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Dispos.	

INT TO PA \_\_\_\_\_  
P&A NR \_\_\_\_\_  
P&A R KS

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- 1/16/18--MIRU P&A unit.
- 1/17/18--Tagged PBD @ 11,023'. Circulated hole w/10# salt gel mud. Tested casing to 500 psi. Held.
- 1/17/18--Spot 25 sx (200') CI H @ 10,025' - 9,825'.
- 1/17/18--Spot 25 sx CI H @ 8,074'.
- 1/18/18--Tagged TOC @ 7,869'.
- 1/18/18--Spot 25 sx (250') CI C @ 6,750' - 6,500'.
- 1/18/18--Spot 25 sx (250') CI C @ 5,825' - 5,575'.
- 1/18/18--Perfed @ 3,130'. Unable to pump in. Spot 60 sx CI C @ 3,180'.
- 1/19/18--Tagged TOC @ 2,597'.
- 1/19/18--Perfed 5-1/2" casing @ 1,430'. Pumped 50 sx CI C in/out @ 1,430'.
- 1/22/18--Tagged TOC @ 1,161'.

**HOBBS**  
**FEB 16 2018**  
**RECEIVED**  
**DECLAMATION**  
**DATE 7-27-18**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #402543 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/31/2018 (17DLM1115SE)

Name (Printed/Typed) RONNIE SLACK

Title PRODUCTION TECHNOLOGIST

Signature (Electronic Submission)

Date 01/29/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

*James A. Ames*

Title

*Supv. A&T*

Date

*2-12-18*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

*Carlsbad*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**FOR RECORD ONLY**  
*MW/OCD 02/19/2018*

**Additional data for EC transaction #402543 that would not fit on the form**

**32. Additional remarks, continued**

12. 1/22/18--Perfed @ 472'. Pumped 115 sx Cl C in/out from 472' to surface.

13. 1/27/18--Cut wellhead off 3' below ground level. Set below ground level dry hole marker. Wellbore plugged & abandoned.

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: <b>KACHINA 8 FEDERAL COM #2</b>		Field: <b>CORBIN SOUTH</b>	
Location: <b>1830' FNL &amp; 660' FWL; SEC 8-T18S-R33E</b>		County: <b>LEA</b>	State: <b>NM</b>
Elevation: <b>3920.5 KB; 3904.3 GL; 16.2 KB to GL</b>		Spud Date: <b>9/12/91</b>	Compl Date: <b>1/9/92</b>
API#: <b>30-025-31371</b>	Prepared by: <b>Ronnie Slack</b>	Date: <b>1/29/18</b>	Rev:

**WELLBORE PLUGGED & ABANDONED**  
1/27/18

17-1/2" hole  
**13-3/8", 48#, H40, STC, @ 422'**  
Cmt'd w/450 sx to surface

**10/1-10/2/91-swedged out 8-5/8 @ 2495-2501 & 2525-2533. Sqzd w/370 sx.**

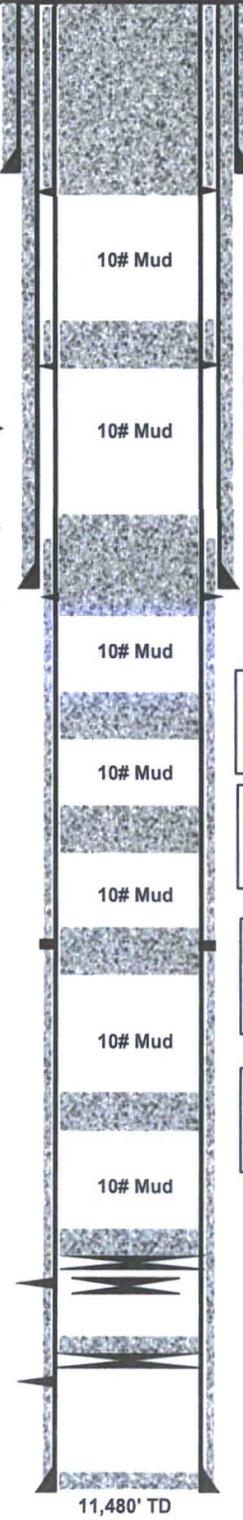
5-1/2" TOC @ 3,060'-cbl (11/7/91) →  
12-1/4" hole  
**8-5/8", 24#, K55, @ 3,080'**  
Cmt'd w/1500 sx to surface

DV Tool @ 7,974'

**WOLFCAMP**  
11,131' - 11,194' (2/8/92)  
2 spf

**WOLFCAMP**  
11,315' - 11,343' (11/8/91)  
2 spf

7-7/8" Hole  
**62 Jts, 5-1/2", 17#, N80, @ 0' - 2,599' (10/16/91)**  
**20 Jts, 5-1/2", 17#, L80, @ 2,599' - 3,429'**  
**71 Jts, 5-1/2", 17#, K55, @ 3,429' - 6,376'**  
**67 Jts, 5-1/2", 15.5#, K55, @ 6,376' - 9,156'**  
**56 Jts, 5-1/2", 17#, L80, @ 9,156' - 11,480'**  
Cmt'd w/1st Stg 860 sx, 2nd Stg 1210 sx  
TOC @ 3,060'-cbl (11/7/91)



**Actual:**  
3. Cut wellhead of 3' BGL. Set BGL DHM. (1/27/18)  
2. Pmp 115 sx CI C in/out to surface. (1/22/18)  
1. Perf @ 472'. (1/22/18)

**Actual:**  
3. Tagged TOC 1,161'. (1/22/18)  
2. Pmp 50 sx CI C in/out @ 1,430'.  
1. Perf @ 1,430'. (1/19/18)  
(T.Salt @ 1,430')

**Actual:**  
3. Tagged TOC @ 2,597'. (1/19/18)  
2. Spot 60 sx CI C @ 3,180'. (1/18/18)  
1. Perfed @ 3,130'. Unable to pump in. (1/18/18)

**Actual:**  
1. Spot 25 sx (250') CI C @ 5,825' - 5,575'. (1/18/18)  
(T.Delaware @ 5,794')

**Actual:**  
1. Spot 25 sx (250') CI C @ 6,750' - 6,500'. (1/18/18)  
(T.Bone Spring @ 6,728')

**Actual:**  
2. Tagged TOC @ 7,869. (1/18/18)  
1. Spot 25 sx (200') CI H @ 8,074'. (1/17/18)

**Actual:**  
1. Spot 25 sx (200') CI H @ 10,025' - 9,825'. (1/17/18)  
(T.Wolfcamp @ 10,001')

35' Cement. PBD @ 11,047'. (1/16/16)  
CIBP @ 11,082. Tagged. (1/16/16)  
Tagged failed CIBP @ 11,165' (1/16/16)

11,270' PBD  
CIBP @ 11,300', w/30' cmt (2/8/92)

FC @ 11,387'

11,480' TD