	UNITED STATES EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT	OCD Hobbs	5	FORM APPF OMB NO. 10 Expires: Januar Lease Serial No.	04-0137
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM85937 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				Well Name and No.	
🛛 Oil Well 🔲 Gas Well 🗋 Other				9. API Well No.	
2. Name of Operator Contact: BRIAN D MAIORINO COG OPERATING LLC E-Mail: bmaiorino@concho.com				30-025-37228-00-C1	
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	No. (include area code) 221-0467		10. Field and Pool or Exploratory Area RED TANK-BONE SPRING		
4. Location of Well (Footage, Sec., 7		1	11. County or Parish, State		
Sec 12 T22S R32E SENW 18			LEA COUNTY, NM		
		<			10 ×
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent		leepen	Production		Α
Subsequent Report		ydraulic Fracturing	Reclamatic	FORAININ	
☐ Final Abandonment Notice		lew Construction lug and Abandon	□ Recomplet □ Temporari	FOLAN	KS
		lug Back	U Water Disp		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12/08/17 MIRU Plugging equipment. 12/11/17 ND well head, NU BOP. POH w/ 259 jts o 2 3/8" tbg. 12/12/17 RIH w/ 5 1/2" CIBP & tagged out @ 8357', BLM approved of depth, set 5.1/2" CIBP @ 8350'. Circulated hole w/ MLF, well had gas & oil returns. Tried to pressure test csg, would not test. Spotted 25 sx class H cmt @ 8350-8098'. WOC. 12/13/17 Tagged plug @ 8107'. Broke circulation, pressure tested csg, held 500 psi. Spotted 30 sx class C cmt @ 5500-5188'. Spotted 25 sx class C cmt @ 4740-4488', 12/14/17 Tagged plug @ 4548'. Spotted 45 sx class C cmt w/ 2% CACL @ 1500-1995'. WOC. Tagged plug @ 1122'. Perfd csg @ 1000'. Sqz'd 25 sx class C cmt w/ 2% CACL @ 1000-880'. WOC. Tagged plug @ 872'. Perfd csg @ 200''. ND BOP, NU well head. Sqz'd 60 sx class C cmt @ 200' & circulated to surface in 5 172-8 5/8" anniulus. Pressured up to 500 psi. SIW. Rigged down and moved off. 12/21/17 Moved in backhoe and welder. Dug out cellar. Cut off well head. Welded on "Below Ground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #402008 verified by the BLM Well Information System For COG OPERATING ILC, sent to the Hobbs					
	RISCILLA PEREZ on	SCILLA PEREZ on 01/28/2018 (17PP0558SE)			
Name(Printed/Typed) BRIAN D	AUTHOR	RIZED REPRE	SENTATIVE		
Signature (Electronic	Date 01/23/20	Date 01/23/2018			
Accepted For Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By James	a. am	Title See	IV. AC	7	Z-12-18 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Isbad	<u> </u>	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** FOR RECORD ONLY MWOCD 219 [2018]					