

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM114988

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEAWOLF 1-12 FED 94H

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: REBECCA DEAL
Email: Rebecca.Deal@dvn.com

9. API Well No.
30-025-43789-00-X1

3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-228-8429

10. Field and Pool or Exploratory Area
WC025G09S253336D-UPPER WC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T26S R33E NENE 170FNL 800FEL
32.079269 N Lat, 103.520111 W Lon

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start)	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Aba	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

INT TO PA _____
P&A NR _____
P&A R _____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy successfully plugged and abandoned the Seawolf 1-12 Fed 94H.

Per previously obtained verbal approval, Devon completed the following:

8/20/2017 - Plugged hole with neat class C cement as follows:

BJ started the job testing lines to 2500 psi, OK.

After a successful test, began by pumping 20 bbls of fresh water, then mixed and pumped the following:

Lead: 49.98 bbl 211 Sacks of 14.8 ppg Class C Slurry 1.33 Yield, 0.25lb/sk Flo-Seal

HOBBS OCD
FEB 16 2018
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #400245 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/30/2018 (18PP0054SE)

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 01/10/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James A. Conroy

Title

Supv. ADT

Date

2-12-18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

FOR RECORD ONLY
MW/OCD 02/19/2018

Additional data for EC transaction #400245 that would not fit on the form

32. Additional remarks, continued

Tubing was run down to 85', where the job was pumped. Cement circulated back into the cellar.

Please see attached job summary table.



Cement Job Summary

Job Purpose		03 Plug	
Customer:	DEVON ENERGY	Date:	8/20/2017
Well Name:	Seawolf 1-12 Fed	Number:	94H
County:	Eddy	City:	0
Cust. Rep:	0	Phone:	0
Distance	50 miles (one way)	Rig Phone:	0
		Supervisor	

Employees:	Emp. ID:	Title	Emp. ID:
WILLIAM RODGERS	434	SUPERVISOR	434
ARMANDO BARRON	7302	OPERATOR	7302
ANTHONY ARCHIE	4500	OPERATOR	4500
CARLOS LOPEZ	4945	DRIVER	4945
GUILLERMO ORNELAS	981	DRIVER	981

Equipment:	
683 PUMP TRUCK	
RENTAL PICKUP	
336 BULK TRUCK	

Materials - Pumping Schedule					
STAGE #1					
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Spacer 1	Fresh Water	20	8.33	n/a	n/a
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Lead 1	CLASS C PREMIUM PLUS	211	14.80	1.33	6.31

Slurry: Lead 1		Slurry Name: CLASS C PREMIUM PLUS				
Quantity:	211 sacks	Blend Vol:	214.52 cu.ft.	Blend Weight:	19886.8 lbs	
Material	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM	
CCCPP	Class C Premium Plus	94	Base Material	19834.0	lbm	
CLC-CPF	Flo-Seal (Polyflake LCM)	0.25	lb/sk	52.8	lbm	
Water	Mixing Water	6.31	gal/sk	1330.371281	gal	

Job Purpose		03 Plug			
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County:	Eddy	City:	0		
Cust. Rep:	0	Phone:	0		
Distance	50 miles (one way)	Rig Phone:	0		
		Supervisor	WILLIAM RODGERS		
Time	Activity Description	Rate (bpm)	Volume (bbl)	Pressure (psi)	Comments
0:01	Requested on Location				8/20/2017
0:01	Arrive at Location				8/20/2017
0:02	Safety Meeting				DISCUSSED IN PRIOR SAFETY MEETING WHAT WE WOULD BE DOING AND STEPS
0:03	Fill Lines				PUMPED 2 BBLS H2O FILL LINES
0:05	Primary Cement	3	50	90	211 SKS, 50 BBLS 14.8#
0:28	Shut Down				SHUT DOWN OUT OF CEMENT
0:29	Order More Cement				ORDERED 300 SKS MORE AS PER COMPANYMANS REQUEST
0:35	Clean Lines/Pump Truck				CLEANED LINES AND PUMP TRUCK