

Carlsbad Field Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0245247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
Multiple--See Attached

9. API Well No.
Multiple--See Attached

10. Field and Pool or Exploratory Area
EK-BONE SPRING
UNKNOWN

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Site Facility Diagram/Security Plan

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see revised facility diagram for gas and oil allocation meter numbers as required per COA #10 associated with original commingling agreement EC Transaction #379184 for the EK 29 BS2 Federal Com 1H and 2H facility.

- EK29_1H - Coriolis #244310631X001
- EK29_1H - Gas Sales Allocation #695013
- EK29_2H - Coriolis #244414093X006
- EK29_2H - Gas Sales Allocation #695011
- EK29_1H & 2H - VRU Gas Sales Meter #695014

HOBBS OCE

FEB 15 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #402894 verified by the BLM Well Information System For MCELVAIN ENERGY INC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/01/2018 (18PP0591SE)

Name (Printed/Typed) TONY G COOPER Title SR EHS SPECIALIST

Signature (Electronic Submission) Date 01/31/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED Title DUNCAN WHITLOCK TECHNICAL LPET Date 02/08/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #402894 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

NMNM137190
NMNM137191

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM137190	NMNM0245247	EK 29 BS2 FEDERAL COM 1H	30-025-43687-00-S1	Sec 29 T18S R34E NWNE 235FNL 1420FEL 32.433102 N Lat, 103.344002 W Lon
NMNM137191	NMNM0245247	EK 29 BS2 FEDERAL COM 2H	30-025-43676-00-S1	Sec 29 T18S R34E NWNE 210FNL 1450FEL 32.725475 N Lat, 103.578712 W Lon

EK 29 BS2 Federal Com 1H & 2H

Production System: Open

- 1) Oil sales by tank gauge to tank truck.
2) Seal requirements:

A. Production Phase: On all Tanks.

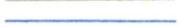
- (1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

- (1) Valve 1 sealed closed. 
 (2) Valve 3 sealed closed. 
 (3) Valve 4 sealed closed. 
 (4) Valve 5 open to sales 
 (5) Misc. Valves: Plugged or otherwise unaccessible. 
 NOTE: Valve 2 roll line if there is a valve 2 it will be sealed closed. 

Ledger for Site Diagram

- Valve #1: Production Line 
 Valve #2: Roll line 
 Valve #3: Equalizer Line 
 Valve #4: Circ./Drain Line 
 Valve #5: Sales Line 
 Valve #6: BS&W Load Line 

- Buried Lines:**
 Production line: 
 Equalizing Line 
 Prod Water Line 
 Gas Sales Line 
 Containment 
Wellhead:
 Gas Scrubber 
 Gas Allocation Meter 
 Oil Allocation Meter 
 PW Allocation Mtr 

Production System-Open

Production Phase
 Valve Position
 Production line valve #1 open to tank be produced into, all other valves closed

Sales Phase

Valve Position
 Oil Tk for sales will have valve #5 open to oil tanker, all other valves sealed closed

