

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
 FEB 21 2018
 RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32771
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
4. Well Location Unit Letter <u>M</u> <u>600</u> feet from the <u>SOUTH</u> line and <u>760</u> feet from the <u>WEST</u> line Section <u>32</u> <u>29</u> Township 24S Range 38E NMPM County LEA		8. Well Number #152
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3133' GL		9. OGRID Number 4323
		10. Pool name or Wildcat DOLLARHIDE;TUBB-DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: MIT Chart <input checked="" type="checkbox"/>	
--	--	--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS TESTED THE ABOVE WELL, DUE TO A PREVIOUSLY FAILED MIT IN 2017.

01/22/2018 MIRU ASSOCIATED EQUIPMENT

01/23/2018 CALLED NMOC/ MARK WHITAKER-INSTRUCTED TO SELF TEST AND TURN IN CHART. TEST CASING TO 540 PSI FOR 30 MINUTES. CHART GOOD. RETURNED WELL TO PRODUCTION.

ORIGINAL MIT CHART IS ATTACHED WITH A COPY.

Spud Date:

Rig Release Date:

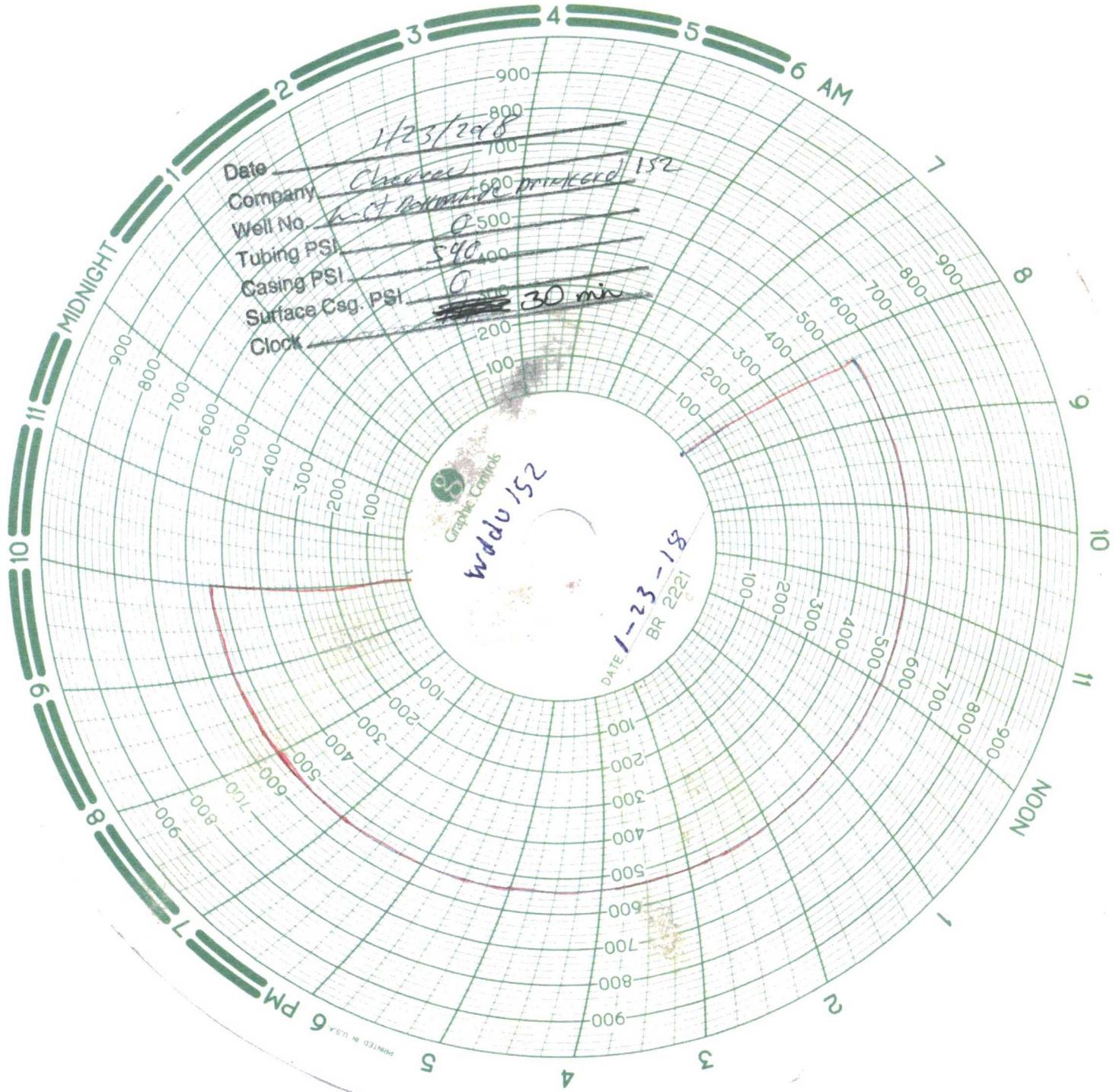
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 02/14/2018

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 2/21/2018
 Conditions of Approval (if any):



PRINTED IN U.S.A.

PRINTED IN U.S.A.

NOON

6 PM

MIDNIGHT

6 AM

DATE 1-23-18
BR 2221

Graphic Controls
Wadu 152

Date 1/23/2018
 Company *Chertoff*
 Well No. *L-17 600 meters 152*
 Tubing PSI 0 500
 Casing PSI 590
 Surface Casg. PSI 0
 Clock ~~30 min~~

