

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 16 2018  
RECEIVED

5. Lease No. NMNM90161

6. Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NMNM120042X

8. Lease Name and Well No. WEST BLINEBRY DRINKARD UNIT 183

9. API Well No. 30-025-43780

10. Field and Pool, or Exploratory EUNICE; B-T-D, NORTH

11. Sec., T., R., M., or Block and Survey or Area Sec 8 T21S R37E Mer

12. County or Parish LEA COUNTY

13. State NM

14. Date Spudded 05/07/2017

15. Date T.D. Reached 05/14/2017

16. Date Completed 06/21/2017  
 D & A  Ready to Prod.

17. Elevations (DF, KB, RT, GL)\* 3501 GL

18. Total Depth: MD 6961 TVD

19. Plug Back T.D.: MD 6961 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL/SGDSNSD/BHCSA/AHV

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J-55		0	1348		575		0	
7.875	5.500 L-80		0	6961		1350		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375		6625						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DRINKARD	6678	6791	6678 TO 6791		154	INJECTING, PENDING INJECTION
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6678 TO 6791	10,000 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			▶						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			▶						

ACCEPTED FOR RECORD  
FEB 7 2018  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #385046 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Reclamation due: 12/21/2017  
WLB

ks  
K2

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1279	2520	LIMESTONE, SALT W	RUSTLER	1279
TANSILL	2520	2652	DOLOMITE O/G/W	TANSILL	2520
YATES	2652	2902	SANDSTONE O/G/W	YATES	2652
SEVEN RIVERS	2902	3433	SALT, DOLOMITE O/G/W	SEVEN RIVERS	2902
QUEEN	3433	3547	DOLOMITE O/G/W	QUEEN	3433
PENROSE	3547	3714	SILT	PENROSE	3547
GRAYBURG	3714	3952	SANDSTONE, LIMESTONE O/G/W	GRAYBURG	3714
SAN ANDRES	3952	5205	DOLOMITE O/G/W	SAN ANDRES	3952

32. Additional remarks (include plugging procedure):

Glorieta 5205 5282 Dolomite O/G/W Glorieta 5205  
 Glorieta 5282 5746 Limestone O/G/W Paddock 5282  
 Blinebry 5746 6239 Limestone O/G/W Blinebry 5746  
 Tubb 6239 6581 Limestone, Dolo, Silt O/G/W Tubb 6239  
 Drinkard 6581 6857 Limestone, Dolomite O/G/W Drinkard 6581  
 Abo 6857 6961 Limestone O/G/W Abo 6857

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #385046 Verified by the BLM Well Information System.  
 For APACHE CORPORATION, sent to the Hobbs**

Name (please print) REESA FISHER Title SR STAFF REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 08/17/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for transaction #385046 that would not fit on the form**

**32. Additional remarks, continued**

Will begin injection as soon as WFX Order issued by OCD.



District 1  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720

**State of New Mexico  
 Energy, Minerals and Natural Resources Department  
 Oil Conservation Division Hobbs District Office**

**BRADENHEAD TEST REPORT**

Operator Name <b>APACHE CORP</b>		API Number <b>30-025-43780-0000</b>	
Property Name <b>WBDU</b>			Well No. <b>183</b>

**7 Surface Location**

UL - Lot <b>N</b>	Section <b>8</b>	Township <b>21-S</b>	Range <b>37-E</b>	Feet from <b>730</b>	N/S Line <b>S</b>	Feet From <b>2215</b>	E/W Line <b>W</b>	County <b>LEA</b>
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**Well Status**

TA'D Well <b>YES</b>	<b>NO</b>	SHUT-IN <b>YES</b>	<b>NO</b>	INJECTOR <b>INJ</b>	SWD	PRODUCER <b>OIL</b>	<b>GAS</b>	DATE <b>6-21-17</b>
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**OBSERVED DATA**

	(A)Surf-Intern	(B)Intern(1)	(C)Intern(2)	(D)Prod Csg	(E)Tubing
Pressure	<b>0</b>	—	—	<b>0</b>	<b>0</b>
<b>Flow Characteristics</b>					<b>Not INS</b>
Puff	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	CO2 _____
Steady Flow	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	WTR _____
Surges	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	GAS _____
Down to nothing	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	If applicable type
Gas or Oil	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	fluid injected for
Water	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature:	<b>OIL CONSERVATION DIVISION</b>	
Printed name:	<b>Entered into RBDMS</b>	
Title:	<b>Re-test</b>	
E-mail Address:		
Date: <b>6-21-17</b>	Phone:	
	Witness: <b>KERRY FORTNER- OCD 575-399-3221</b>	