

UNITED STATES  
DEPARTMENT OF THE INTERIOR **NMOCD**  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM073240

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

RECEIVED  
FEB 16 2018  
HOBBS OCD

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
FEDERAL 30 124H

2. Name of Operator **MATADOR PRODUCTION COMPANY** Contact: TAMMY R LINK  
E-Mail: tlink@matadorresources.com

9. API Well No.  
30-025-44149

3a. Address  
5400 LBJ FREEWAY, SUITE 1500  
DALLAS, TX 75240

3b. Phone No. (include area code)  
Ph: 575-623-6601 Ext: 2465

10. Field and Pool or Exploratory Area  
GEM; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 30 T19S R33E Mer NMP NENE 330FNL 710FEL  
32.637502 N Lat, 103.695687 W Lon

11. County or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No. NMB0001079  
Surety Bond No. RLB0015172

See attached Casing Actuals.

See Ec #402881 notes

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #399859 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/08/2018 ()**

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 01/08/2018

ACCEPTED FOR RECORD

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title

Date

FEB 6 2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

K2

Federal 30

124H

30-025-44149

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)
11/12/2017	SURF	Fresh Water	133.00	K-55	26	20	0	1264
11/17/2017	INT 1	Brine	68.00	J-55	17 1/2	13 3/8	0	3200
11/22/2017	INT 2	Fresh Water	40.00	J-55	12 1/4	9 5/8	0	4986
11/22/2017	INT 2	Fresh Water	40.00	J-55	12 1/4	9 5/8	0	4986
12/5/2017	PRODU	Cut Brine	20.00	P-110	8 3/4	5 1/2	0	14672

Top of Prod Casing Float Collar (feet): 14576



TOP OF CMT (feet)	METHOD USED (list)	BBLS TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
0	Circ	357	1159	
0	Circ	215	698	
3240	Temp Log	0	-	
1100	Calc	0	-	

**ADDITIONAL COMMENTS**

Stage 1, DV Tool @ 3253
Verbal Approval from BLM Rep Charles Nimmer to proceed forward with drilling operations after viewing Temp Log