

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
 FEB 21 2018
 RECEIVED

WELL API NO. 30-025-30750
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LANGLIE MATTIX QUEEN UNIT
8. Well Number 44
9. OGRID Number 269324
10. Pool name or Wildcat LANGLIE MATTIX 7 RIVERS QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3108'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
LINN OPERATING, LLC

3. Address of Operator
600 TRAVIS ST., STE 1400, HOUSTON, TEXAS 77002

4. Well Location
 Unit Letter D : 1300 feet from the NORTH line and 175 feet from the WEST line
 Section 14 Township 25S Range 37E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INT PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		INT TO PA P&A NR <u>PM</u> P&A R _____		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>		OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN OPERATING, LLS IS RESPECTFULLY SUBMITTING A FINAL PLUG AND ABANDONMENT REPORT FOR THE REFERENCED WELL IN LEA COUNTY, NM.

A FINAL WELLBORE DIAGRAM IS INCLUDED IN THIS SUBMITTAL.

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
 Restoration Due By 02-12-2019

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debi Gordon TITLE DEBI GORDON DATE 02/20/2018

Type or print name DEBI GORDON E-mail address: DGORDON@LINNENERGY.COM PHONE: 281.840.4010

For State Use Only
 APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 02/26/2018

Conditions of Approval (if any):



Job Chronology

Well Name: **LANGLIE MATTIX QUEEN UNIT 44**

API/UWI 3002530750	Field Name PBNM - HUMPHREY-LANGLIE-LE	County Lea	State/Province NM	Section 14	Township 025-S	Range 037-E	Survey	Block
Ground Elevation (ft)	KB-Ground Distance (ft)	Initial Spud Date	Rig Release Date	TD Date	Latitude (") 32° 8' 2.198" N	Longitude (") 103° 8' 29.745" W	Operated? Yes	

Job Category	Primary Job Type	Secondary Job Type	Start Date	End Date	AFE Number
Workover/Maint	Abandonment	Plug and Abandon (P&A)	2/6/2018		PC-R18151677
Report Start Date 2/6/2018 06:00	Report End Date 2/6/2018 19:00	Operations Summary MIRU			
Report Start Date 2/7/2018 06:00	Report End Date 2/7/2018 19:30	Operations Summary DRIVE TO LOCATION, POOH AND LAY DOWN RODS AND TUBING, SDFN, DRIVE TO YARD			
Report Start Date 2/8/2018 06:00	Report End Date 2/8/2018 20:00	Operations Summary DRIVE TO LOCATION, FINISH LAYING DOWN TUBING, RU WIRE LINE, TIH W/ CIBP @ 3286', POOH W/ WIRE LINE, TIH W/ 101-JOINTS 2 3/8' TUBING TAG CIBP @ 3296', LOAD W/ 9.5 SALT MUD GEL 76 BBLS, 19 SX, PRESSURE TEST CASING TO 525#, TESTED GOOD, SPOT 25 SX CMT, DISPLACE 12, CTOC 3039', POOH W/ TUBING 18 JOINTS, SET@2697' SPOT 25 SX, DISPLACE 9.5, CTOC 2450', POOH W/ 15 JOINTS, SDFN, DRIVE TO YARD			
Report Start Date 2/9/2018 06:00	Report End Date 2/9/2018 16:00	Operations Summary DRIVE TO LOCATION, POOH W/ 44 JOINTS, SET @ 780', RU WIRE LINE, TIH PERF @ 1057' -957', POOH W/ WIRE LINE, LOAD HOLE, SET PACKER, ESTABLISH RATE@ 2BBLS. A MIN., PUMP 20 BBLS SQUEEZE 25 SX CMT @ 1000 TO 1700 PSI, DISPLACE 7 BBLS TO 957', 0 PSI, SDFN, DRIVE TO ODESSA			
Report Start Date 2/12/2018 06:00	Report End Date 2/10/2018 14:30	Operations Summary DRIVE TO LOCATION, TIH TAG @ 925', POOH LD TUBING, SET PACKER @ 30', RU WIRE LINE & PERF CASING @ 100', ESTABLISH PUMP RATE 1 1/2 BBLS BPM@ 0 PSI, CIRCULATE 8 5/8, RD FLOOR & BOP, SQUEEZE 30 SX CMT TO SURFACE, RD PULLING UNIT, CMT UNIT, EMPTY FRAC TANK, RDMO			

Langlie Mattix

Queen Unit #44

Lea County, NM

API: 30-025-30750

**CURRENT
P&A'd**

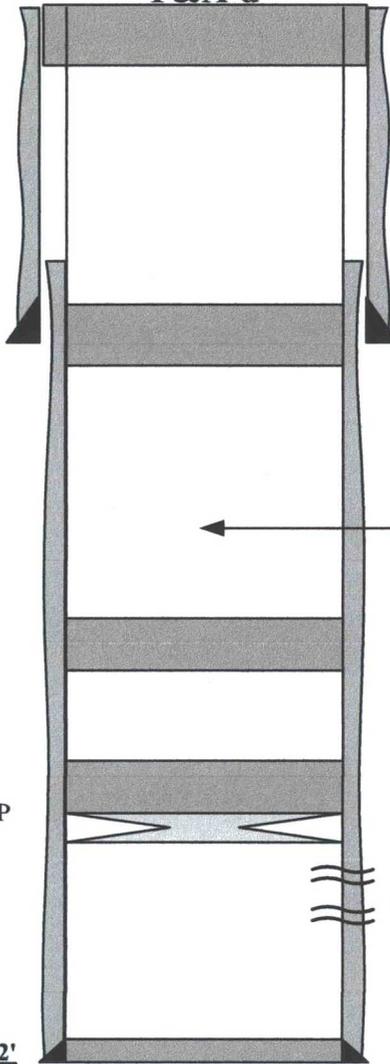
Perf @ 1,00'
Sqz w/ 30 sx cmt to surf

Perf @ 1,057' & 957'
Sqz w/ 25 sx & disp 7 bbls
to 957', Tag TOC @ 925'

Spot 25 sx f/ 2,697'-2,450'

CIBP @ 3,296'
Spot 25 sx cmt on top of CIBP
CTOC @ 3,039'

5-1/2" 15.5# K-55 csg @ 3,652'
Cmt w/ 625 sx "C"
TOC unknown



8-5/8" 24# csg @ 1,007'
Cmt w/ 550 sx "C"
Circ 99 sx to surface

Well loaded w/ 9.5# salt
mud gel

Seven Rivers/Queen Perfs (3,336'-3,508')
Frac'd w/ 44,000 gal foam & 77,000# 12/20 sand
Acidized w/ 500 gal 15% NEFE

TD @ 3,655'
PBD @ 3,635'