

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42420
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name THISTLE
8. Well Number 23H
9. OGRID Number 6137
10. Pool name or Wildcat Brinninstool; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **FEB 20 2018**

2. Name of Operator
Devon Energy Production Company, LP **RECEIVED**

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
Unit Letter M : 89 feet from the South line and 1200 feet from the West line
Section 34 Township 23S Range 33E NMPM Lea County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3655' KB; 3632' GL; 23' KB to GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INT		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	INT TO PA P&A NR <u>PM</u> P&A R _____	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 2/6/18-MIRU for P&A.
- 2/7/18-Retrieve 2-7/8", 6.5# production tubing and ESP pump assembly from 8,356'.
- 2/8/18-Set 5-1/2" CIBP @ 8,440'. Tagged plug. Circulated wellbore w/10# mud. Tested casing to 500 psi. Spot 60 sx Cl H @ 8,440'.
- 2/9/18-Tagged TOC @ 8,171'. Spot 90 sx Cl C @ 5,460'. Tagged TOC @ 4,866'.
- 2/12/18-Perfed 7" casing @ 1,860'. Pumped 40 sx Cl C in/out @ 1,860'. Tagged TOC @ 1,705'. Perfed 7" casing @ 1,440'. Pumped 40 sx Cl C in/out @ 1,440'.
- 2/13/18-Tagged TOC @ 1,284'. Perfed 7" casing @ 140'. Pumped 70 sx Cl C in/out to surface. Cut wellhead off 3' BGL. Cement circulated on all casings. Set BGL dry hole marker. Wellbore plugged & abandoned.

Spud Date:

Rig Rele:

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

Restoration Due By 02-13-2019

I hereby certify that the information above is true and complete to

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 2-14-18

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dv.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Manuel Gutierrez TITLE P.E.S. DATE 02/26/2018

Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: THISTLE 23H		Field: JOHNSON RANCH	
Location: 89' FSL & 1200' FWL; 34-T23S-R33E		County: LEA	State: NM
Elevation: 3655' KB; 3632' GL; 23' KB to GL		Spud Date: 5/3/15	Compl Date: 8/24/15
API#: 30-025-42420	Prepared by: Ronnie Slack	Date: 2/14/18	Rev:

WELLBORE PLUGGED & ABANDONED - 2/13/18

Proposed;

3. Cut wellhead off. Set BGL dry hole marker. (2/13/18)
2. Pmp 70 sx CI C in/out to surface. (2/13/18)
1. Perf @ 140'. (2/13/18)

17 1/2" Hole

13-3/8", 48#, J55, STC, @ 1,389'

Cmt'd w/1150 sx to surface

Actual:

3. Tagged TOC @ 1,284'. (2/13/18)
2. Pmp 40 sx CI C in/out @ 1,440'. WOC. (2/12/18)
1. Perf @ 1,440'. (2/12/18)

Actual:

2. Pmp 40 sx CI C in/out @ 1,860'. Tagged 1,705'. (2/12/18)
 1. Perf @ 1,860'. (2/12/18)
- (t.salt-1825)

TOC @ 4,470' -cbl (6/9/15)

12-1/4" Hole

9-5/8", 40#, HCK-55, @ 5,200'

Cmt'd w/1625 sx to surface

Actual:

2. Tagged TOC @ 4,866'. (2/9/18)
 1. Spot 90 sx CI C @ 5,460'. (2/9/18)
- (delaware-5250, b.salt-4985)

7", 29#, P110, BTC, surface to 8,345'

7" X 5-1/2" XO @ 8,345' - 8,347'

Actual:

3. Tagged TOC @ 8,171'. (2/9/18)
2. Spot 60 sx CI H @ 8,440'. (2/8/18)
1. Set 5-1/2" CIBP @ 8,440'. (2/8/18)

MD	INCL	TVD
8417	1	8416
8480	6	8478
8544	12	8542
8639	21	8632
8733	31	8717
8828	41	8795
8923	51	8861
9018	61	8914
9174	71	8978
9300	82	9007
9469	90	9015
10417	89	9018
11457	91	9019
12414	88	9015
13630	92	8989

Rustler--1330'

T.Salt--1825'

B.Salt--4985'

Delaware--5250'

8-3/4" hole

5-1/2", 17#, P110, BTC @ 8,347' - 13,630'

Cmt'd w/ 1630 sx

13,630' MD
8,989' TVD

DELAWARE ZONE PERFS
9,206' - 13,572' MD

FC @ 13,580'