

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

HOBBS
FEB 26 2018
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02828
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT
4. Well Location Unit Letter M : 660 feet from the SOUTH line and 660 feet from the WEST line Section 19 Township 17S Range 35E NMPM County LEA		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3986' GL		9. OGRID Number 217817
10. Pool name or Wildcat VACUUM; GB-SA		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONOCOPHILLIPS COMPANY WOULD LIKE TO TA THIS WELLBORE PER ATTACHED PROCEDURES. ATTACHED IS A CURRENT/PROPOSED WELLBORE SCHEMATIC

Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost perfs or open hole Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 02/22/2018
 Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only
 APPROVED BY: Mary Brown TITLE AO/II DATE 2/26/2018
 Conditions of Approval (if any):

NO PROD REPORTED - 7 MONTHS

**EVGSAU 1903-001
TA WELLBORE
API #30-025-02828**

Project Scope

Background and Justification:

EVGSAU 1903-001 is currently failed with a suspected hole in tubing. At current rates the well is uneconomic to

Wellbore Info

Type	Formation	Top	Bottom
Open Hole	Grayburg / San Andres	4,298'	4,742'
PBTD (Tag in 2006)		4,620'	
TD		4,742'	

Well Service Procedure:

Verify anchors have been tested

Before rigging up confirm we have state approval to TA wellbore

1. MIRU WSU.
2. TOOH with rods and pump, laying down rods.
 - Send rods to TRC to be inspected.
 - Send pump to Don-Nan to be inspected. If economic to be repaired, repair and put in inventory as a spare.
3. NDWH, NUBOP.
4. Release TAC & TOOH with tubing. LD TAC and stand tubing back in derrick (If excessive corrosion, LD production tubing and MI workstring to set CBP).
5. TIH w/ bit and scraper sized for 5.5", 17# casing. Clean out down to ~4,260' (just below plug setting location). POOH w/ bit and scraper.
6. PU & TIH with CBP & PKR for 5.5", 17# casing.
 - Set plug @ ~4,248' (~50' above casing shoe).
 - Packer will be used to confirm the CBP is holding if the casing does not test.
7. RU pump truck. Load well bore and test CBP to 500 psi. If CBP holds, proceed to circulate packer fluid and chart pressure.
8. Circulate packer fluid to surface (4,248' x 0.0232 bbl/ft = 98 bbls).
9. MI lay down machine. POOH laying down tubing and packer.
 - Send tubing to EL farmer for inspection.
 - Top casing off with packer fluid.
10. RU chart recorder w/ 1000 psi chart to casing and pressure test CBP to 500 psi for 35 minutes.
 - Notify NMOCD of impending test
 - Sent chart to COP regulatory and enter into WellView
 - If test fails, notify PE for possible job scope change.
 - Do not look for casing leak without approval.
11. NDBOP, NUWH.
12. RDMO, clean location, and release all rental equipment. Report work performed in WellView.

Proposed Tubing Configuration

EAST VACUUM GB-SA UNIT 1903-001

300250282800

